	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Elfoctive 1-1-65  MAR	
	OPERATOR PRORATION OFFICE		0/	LCO.	
1.	Operator TEXACO Inc.,			DIST 2 DIV.	
	P. O. Box 2100, Denver, Colorado 80201				
Reason of for filing (Check proper box)					
	New W.  Recompletion  Change in OPERATOR	Oil Dry Gas Casinghead Gas Condens			
	If change of ownership give name DC and address of previous owner	ome Petroleum Corp.,	1625 Broadway, Denv	er, Colorado	
II.	II. DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease  No. Pool Name, Including Formation				
	Dome Marijo 13-26-13 4 www. Fruitland-Pictured Cliff State, redetal of reel KWayo 7476				
	Unit Letter M: 1120 Feet From The SOUTH Line and 790 Feet From The West				
Line of Section 13 Township 200 Range 13W , NMPM,				aan County	
Ш	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	er of oil and natural ga	S Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas 🔀	Address (Give address to which approve	000	
	EL Paso Matural (	Unit   Sec.   Twp.   Pige.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	m: 13   2001   13W	!	-4.81	
IV	If this production is commingled wit. COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Complete Same Restr. Diff. Restr.  Complete Same Restr. Diff. Restr.			
	Designate Type of Completio		1	P.B.T.D.	
	Date Spudded	Date Comp Ready to Prog.	Total Depth		
	Elevations (DF, Rh.L., RT, GK, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Fectorations	<u>i </u>		Depth Casing Shoe	
	TUBING, CASING, AND		D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTRISET		
	TEST DATA AND REQUEST F		to a second values of load ail.	and must be equal to or exceed top allow.	
'	OIL WELL	OR ALLOWABLE (1 est must be a able for this d	epth or be for full 24 hours)  Producing Method (Flow, pump, gas lij		
	Date First New Oil Run To Tanks		Deas.	Choke Size	
	Length of Test	Tubing Pressure	Casing Prof.		
	Actual Prod. During Test	Otr-Bbie.	MAY 0 71984	Gai the F	
		OIL CON DO			
	GAS WELL ACTUS, Proc. Test+MCF/L	Length of Test	Bbis. Condensate/DIST. 3	Gravity of Condensate	
	Cesting Method (pitot, back pro)	Turing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
,	VI. CERTIFICATE OF COMPLIAN	iCE	OIL CONSERVA	ATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAY	APPROVED MAY 19	
	Commission have been complied shove is true and complete to th	with and that the information giver he beat of my knowledge and belief.	BY	OR EISTRICT ( 3	
	TEXACO Inc. as Oper	ator for Texaco Oils	TITLE		
	Field Supt.  (Tule 3-9-84  Rese		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable.		
			able on new and recompleted	able on new and recompleted walls.	
			Fill out only Sections I, II, and vi to the superior well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		

