HO. OF COPIES REC	EIVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSFORTER	G AS	
OPERATOR		
PRORATION OF	ICE	
Operator	-	_
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	DISTRIBUTION SANTA FE		NEW	REQUEST 1			ISSION	Super	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65					
	U.S.G.S.			AUTHO	ORIZA1	TION TO TRA	NSPORT	OIL AND	NATURAL GA	NS		,		
	LAND OFFICE	1-011										/		
	TRANSPORTER	GAS									1			
	OPERATOR	UA3	\vdash											
	PRORATION OF	FICE	 - - 											
•	Operator										/·······			
	TEXACO													
	Address													
	P. O. Box 2100, Denver, CO. 80201							Other (Please explain)						
	New We!! Change in Transporter of:								eports o	nge o	of owr	nership		
	Recompletion							from Texaco Clis Inc "evaco						
	Change in Ownership X Casinghead Gas Condens							sate Producing Inc.						
If change of ownership give name Texaco Oils Inc., P. O. Box 2100, Denver, CO. 802												 		
	•													
II.	DESCRIPTION O	F WELL A	ND I	Well No.	Pool No	ame, Including Fe	ormation		Kind of Lease			Lease No.		
	Dome Nava	io 13-2	6-1		1	Fruitla		C	State, Federal	or Fee Nav	aio	1280-7476 pt		
	Location	10 13 2		3.1.3	1 11/21/11	rrarcia	<u> </u>							
	Unit Letter M : 1120 Feet From The South Line and 790 Feet From The West													
	Onit Letter													
	Line of Section	Line of Section 13 Township 26N Range 13W , NMPM, San Juan County									County			
	PRODUCTION OF TRANSPORTER OF OU. AND NATURAL CAS													
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Naire of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be se										o be sent)			
	, , , , , , , , , , , , , , , , , , ,	Kuine of Addition 22 of Contract of City							, , , , , ,					
	Name of Authorized	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀						Address (Give address to which approved copy of this form is to be sent)						
	El Paso Na	atural	Gas	s Co.			P.O. Box 990, Farmington, NM 87401							
	If well produces oil	or liquids,		Unit Sec. Twp. P.ge.			is gas a	le gas actually connected? When						
	<u> </u>	ive location of tanks.												
	If this production i		d wit	h that from a	ny other	lease or pool,	give com	mingling orde	r number:			<u> </u>		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'									v. Diff. Res'v.				
	Designate Type of Completion - (X)						į				!			
	Date Spudded			Date Compl. Ready to Prod.		Total De	Total Depth		P.B.T.D.					
							Tubing Depth							
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oll	Gas Pay		Tabling Septin						
	Perforations						<u> </u>			Depth Casing Shoe				
	Leriorations													
	TUBING, CASING, AND						CEMEN	CEMENTING RECORD						
	HOLE SIZE			CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT					
						-								
				<u> </u>			 			ļ ——				
	TERRI DATA AN	D DEOUES	T 124	DR ALLOW	ADIC	(Test must be o	fter recou	ery of total va	ume of load oil o	and must be e	qual to or	exceed top allow-		
٧.	TEST DATA AN	D KEGUES) I F	JR ALLOWA	TDLL	able for this de	epth or be.	for full 24 hou	r#)					
	Date First New Oil	Run To Tank		Date of Test			Producti	ng Method (Flo	w, pump, gas lif	i, etc.)				
				T 1 5			Casina	Preseute		Choke Size				
	Length of Test			Tubing Press	ew e		Castina	,,,,,,,						
	Actual Prod. During	Test		Oil - Bble.	<u>.</u>		Water - E	ble.		Gas-MCF				
	Actual Prod. Burney 100.													
	GAS WELL						T 800 -		<u> </u>	Complete of f	Condensati			
	Actual Prod. Test-MCF/D Length of Test				BBIS. C	Bbls. Condensate/MMCF		Gravity of Condensate						
	Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing	Casing Pressure (Shut-in)		Choke Size						
	Testing Method (phos, pack pri)													
***	CERTIFICATE OF COMPLIANCE					1	OIL	CONSERVA	TION COL	MMISSIC	N			
VI.	CERTIFICATE	CERTIFICATE OF COMPLIANCE						• . –				_		
	I hereby certify that the rules and regulations of the Oil Conservation					JUN 26 1987 . 19								
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					BY								
	above is true and complete to the best of my knowledge and belief. TEXACO INC. As Operator for					"		•	W. M. R. Bring	-				
	TEXACO PRODUCING INC.						TITL		Olelvadio					
	_						∥ 7	This form is	to be filed in	compliance	with MUL	E 1104.		
	8164	SIGNED: A. A. KILEIGE					11	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation						
	BINDS CS	(Signature) AREA SUPERINTENDENT						il teste taken on the well in accordance with MULE 111.						
	AREA SU	INEKTUL)		ENT (le)			ll able	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	6/19/87						Fill out only Sections I. II, III, and VI for changes of owner,							

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.