Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. November 1983) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other instructions verse aide) (Formerly 9-331) LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NOO-C-14-20-7469 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELL'S (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Navajo Allottee 7. UNIT AGREEMENT NAME さり T 生計 **| う** WELL X WELL OTHER FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO NAME OF OPERATOR 8. FARM OR LEASE NAME Robert L. Bayless Inez 3. ADDRESS OF OPERATOR 9. WELL NO. P.O. Box 168, Farmaington, NM 87+99 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface 790' FNL & 1850' FFL 10. FIELD AND POOL, OR WILDCAT 790' FNL & 1850' FEL WAW Fruitland/Pic. Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T26N, R12W 15. ELEVATIONS (Show whether DF at the de.) 14. PERMIT NO 12. COUNTY OR PARISH | 13. STATE 6126' GL San Juan NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OF PULL OR ALTER CASING WATER SHCT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CARING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* (Other) Future plans REPAIR WELL CHANGE PLANS (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE INCHESED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertiproposed work. If nen: a this work. Please refer to previous Sundry Notice dated 12/30/88, approved 1/9/89. The operator's future plan to enhance production from this well is to perforate the Fruitland Coal interval in this well. The well will then be rod pumped to remove water from the well, thereby lowering the back pressure on the formation which is restricting gas flow from this well. The BLM's approval of the above proposed work had the added stipulation that the above work must be completed within 60 days of the approval date of January 9, 1989. Please be advised that due to the new NMOCD Order No. R-8768, an unorthodox location approval and downhole commingling approval must be obtained before this perforating work can be started. We have applied to the NMOCD for these necessary approvals. After approval is granted, the above work can be accomplished on this well within 60 days.

SIGNED \_\_\_\_\_\_\_ N. \_\_\_\_\_\_\_ TITLE \_\_\_\_\_ Petroleum Engineer \_\_\_\_\_\_\_\_ DATE \_\_\_\_\_\_\_ 2/9/89

\_\_\_\_\_\_\_ Kevin H. \_\_\_\_\_\_ McCord \_\_\_\_\_\_\_ (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_\_ TITLE \_\_\_\_\_\_ TITLE \_\_\_\_\_\_\_ TITLE \_\_\_\_\_\_\_ ACCORD FOR RECORD \_\_\_\_\_\_\_ FER 2.7 1090

\*See Instructions on Reverse Side

FEB 2 3 1989

**EARMINGTON RESOURCE AREA** 

BY TY