

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☐ GAS ☐ WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL & 1790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6178' GL

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-7470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ruby

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WAW Fr./Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T26N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANT ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

(Other) ☐

Fruitland Zone

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

per attached daily recap.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Operator

DATE

6/8/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCCG

ACCEPTED FOR RECORD

JUN 15 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

3/17/88 Move in and rig up Bayless Rig 3. Blow down well. Unseat pump. Pull 45 - 5/8" rods and pump. Rigged to swab. Made one swab run. Did not find any fluid (line was dry). NOTE: rods were wet when pulled. SDFN.

3/18/88 to 3/20/88 Shut down.

3/21/88 Shutin pressure was 50 psi. Blew well down. Rigged up Basin Perforators. Ran sinker bars in hole. PBTD at 1266 ft. GL. Existing Pictured Cliffs perms are as reported - 1151 to 1156. There was 193' of fluid in hole, fluid level at 1073' GL. Perforated PC-Fruitland zone from 1140-1148 with 1 11/16" aluminum jet charges at 2 SPF - total 8' - 16 holes. Well started flowing. Well flowed 3 bbls. of fluid in 1 1/2 hours. Well making burnable gas. Rigged to swab. Swabbed well as follows: (See Swab Report). Made a total of 5.7 bbls. of fluid flowing and swabbing. Well is making burnable gas. Shut well in to build pressure. SDFN.

3/22/88 Overnight pressure: 75 psi on casing. Blew well down. Ran pump and rods as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
G.L. to landing point	-3.00	0- -3
1 - 1 1/4" polished rod (4 ft. out)	11.00	-3- 4
43 jts. of 58" used plain rods	1075.00	4-1079
1 - 1 1/16"x6x7x9 ft. RHB (bottom hold down casing pump w/packoff anchor assembly)	9.50	1079-1089

Pump set at 1089 ft. Perforations from 1140 to 1156 ft. Hung off well. Filled hole with water and pressure tested packer to \pm 300 psi. Rigged down. Released rig.