

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESVR ☒	Other
2. NAME OF OPERATOR Robert L. Bayless							
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL & 1790' FWL At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 2/20/80		16. DATE T.D. REACHED 2/22/80		17. DATE COMPL. (Ready to prod.) 3/22/89		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6178' GL	
20. TOTAL DEPTH, MD & TVD 1300'		21. PLUG, BACK T.D., MD & TVD 1267' GR		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1140' - 1148'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23.0#/ft	101.5'	9-3/4"	30 sx	
2-7/8"	6.5#/ft	1298.5'	5"	80 sx Econofill & 50 sx Neat; circulated 5 sx back to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1140-1148 w/2 JSPF, 16 holes 1-11/16" aluminum jets		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1140-1148	

33.* PRODUCTION							
DATE FIRST PRODUCTION 3/22/89		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST none taken	HOURS TESTED 3	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 6	WATER—BBL. 0	GAS-OIL RATIO 6
FLOW. TUBING PRESS. 0	CASING PRESSURE 75	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 6	WATER—BBL. 0	ACCEPTED FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST MAY 30 1989	

35. LIST OF ATTACHMENTS			FARMINGTON RESOURCE AREA		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.					
SIGNED Kevin H. McCord		TITLE Petroleum Engineer		DATE 5/23/89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1140'	1150'	natural gas	Ojo Alamo	Surface	same
				Kirtland	100'	same
				Fruitland Coal	1140'	same
				Pictured Cliffs	1150'	same