Form Approved. Budget Bureau N 42-R1424

5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY				NM 12235		/
			6.	IF INDIAN, ALLOTT	E OR TR	IBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			7.	UNIT AGREEMENT	NAME	
reservoir. Use Form 9	-331-C for such proposals.)		8.	FARM OR LEASE NA		_ 5 <u>;</u>
1. oil	gas Kongress other		9.	Southland WELL NO.		<u> </u>
2. NAME OF OP				5 5 -	F F	<u> </u>
J. Gregory Merrion & Robert L. Bayless			10.	FIELD OR WILDCAT		01:66.
3. ADDRESS OF OPERATOR			WAW Fruitland Pictured Cliffs  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11, T26N, R13W			
P.O. Box 1541, Farmington, NM 87401						
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17						
below.) AT SURFACE: 1850 FNL & 1850 FEL			12.	COUNTY OR PARIS		
AT TOP PROD. INTERVAL: same				San Juan	1	
AT TOTAL DEPTH: same			14.	API NO.	<del>-i</del>	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					-	in following as
REPORT, OR	OTHER DATA		15.	ELEVATIONS (SHO	W DF, K	DB, AND WD)
				6065' GL		
REQUEST FOR AF		PORT OF:				
TEST WATER SHU						1
FRACTURE TREAT SHOOT OR ACIDI		REC	<b>E1</b>	VFD		-
REPAIR WELL		REC	L I	OTE: Report results of	nultiple co	ompletion or zone
PULL OR ALTER		aan	1 4	OTE: Report results of	)–330.)	
MULTIPLE COMPL	-ETE -	APR	1 4			
CHANGE ZONES			OGIC	AL SURVEY		*.
(other) log & perforate x FARMIN			igtor	4, N. M.		2
					<del> </del>	
including esti	ROPOSED OR COMPLETED OPERATION mated date of starting any proposed will depths for all markers and	ork. If well is di	irectio	nally drilled, give s	d give p ibsurface	ertinent dates, e locations and
3-28-80	Rig up Farmington Well Service and Blue Jet. Ran Gamma Ray Correlation log from PBTD 1273 ft. G.R. to 800 ft. Rig up to swab. Swab to 1000 ft. Perforate Pictured Cliffs 1250-54 ft. with 3 PF 2-1/8" glass jets, total 12 holes. Swab dry. Making estimated 100 MCF/day natural. Blowing to clean up.					
4-01-80 4-02-80	Rig up Western Co. & Nows 12,000 lbs. 10/20, 80 MCI avg. pressure 1300 PSIG. 5 min. Shut in 3 hours. Making est. 300 MCF/day v	F N <sub>2</sub> , 81.4 ISDP 1000 Flowing b	fracbbla bbla cack	ced Pictured of the Solution o	Cliffs g. rat 800 P	e 7 BPM; SIG in
. 52 55		•	-			نخبو

Shut in for build up. Subsurface Safety Valve: Manu. and Type 1 18. I hereby certify that the foregoing is true and correct Operator DATE SIGNED (This space for Federal or State office use)

\_ TITLE \_

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

AFR 1 1980 EVENTOR BBal

Ft.