The or contraction is	·¬		1
DESTRIBUTION C	, 1	CONSERVATION COMMISSION T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
U.S.G.S,	AUTHORIZATION TO TE	AND RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL CAS /			
PRORATION OFFICE Operator			
Address	on and Robert L. Bayless		
P.O. Box 1541, For Recogn(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion Change in Ownership	OII Dry (Gas	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND Lease Name Southland	D LEASE Well No. Pool Name, Including 5 WAW Fr./Pic.		se Lease No. alorFee Federal NM-12235
Location Unit Letter G ; 18	Feet From The North L	ine and 1850 Feet From	The East
	ownship 26N Range	13W , NMPM,	San Juan County
DESIGNATION OF TRANSPORED OF Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
None of Authorized Transporter of C El Paso Natural C		Address (Give address to which appropriate P.O. Box 990, Farming)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.		June 2, 1980
If this production is commingled v COMPLETION DATA	vith that from any other lease or pool	, give commingling order number: New Well Workover Deepen	Plug Back 'Same Res'v, Diff. Res'v.
Designate Type of Complet		X Total Depth	P.B.T.D.
01-14-80	04-07-80	1310'	1284'
Elevations (DF, RKB, RT, GR, etc.,	1	Top Oll/Gas Pay	Tubing Depth
6065' GL Fe:forations	Pictured Cliffs	1250'	1256 Depth Casing Shoe
1250-1254'	TUDING CASING AN	D CENENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8-3/4"	7"	100'	50 sacks
5-1/8"	2-7/8" 1-1/4"	1303' 1256'	175 sacks
	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow-
OII, WEIL Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, gump, gas le	The every All John
Length of Test	Tubing Pressure	Cosing Pressure	Car & 1000
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	DIST. 300
GAS WELL Actual Prod. Toel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	3 hrs.		
304 MCF/day Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 210 PSIG	Cosing Pressure (Shut-in)	Cheke Size
Back Pressure CURTIFICATE OF COMPLIAN		11	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
71	10	TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply advised wells.

(Signature) Operator

06-03-80 (Date)

(Title)