	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION For C-104		AISSION Form C-104 Supersedes Old C-104 and	
	FILE	KEQUEST	REQUEST FOR ALLOWABLE AND		
	U.S.C.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			NATURAL GAS	
	LAND OFFICE	-		A STATE OF THE STA	
	TRANSPORTER GAS			a de la companya del companya de la companya del companya de la co	
	OPERATOR	-			
1.	PRORATION OFFICE	7		1 December 1	
••	Operator			100 May 100 Ma	
	Merrion Oil & Gas Corp	<u>xoration</u>			
		ngton, New Mexico 87499			
	Reason(s) for filing (Check proper bo		Other (Pleas	c explain)	
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	correcti	on of Transporter	
	Change in Control				
	If change of ownership give name and address of previous owner				
Ι.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation	Kind of Lease Lease N	
	Southland	5 WAW Fruitland/	Pic. Cliffs	State, Federal or Federal NM 1223	
	Location				
	Unit Letter G : 185	Feet From The North Li	ne and <u>1850</u>	Feel From The East	
	Line of Section 11 To	ownship 26N Range	13W , NMPN	San Juan Count	
١.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		to which approved copy of this form is to be sent)	
	Keme bi Admoilted 11311350.1.c. o. o.		A30.223 (0.02 0.00)	which approved topy by this your is to be strain	
	Name of Authorized Transporter of Co			to which approved copy of this form is to be sent)	
	Merrion Oil & Gas Corpo			Farmington, New Mexico 87499	
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pige. Is gas actually connected? When 6/2/80				
ł		ith that from any other lease or pool,	give commingling orde		
	COMPLETION DATA	O() Well Gas Well			
	Designate Type of Completi		tem Mett MottoAet	Deepen Plug Back Same Resty, Diff. Res	
7	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ļ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	Tubing Depth	
	Lievelions [DF, AKB, KI, GK, etc.)	, come of the control	100027047		
t	Perforations			Depth Casing Shoe	
ŀ		TURING CASING AN	D CEMENTING RECOR		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH 5		
-					
ŀ			 		
	TEST DATA AND REQUEST F			me of load oil and must be equal to or exceed top al	
	OIL WELL		Producing Method (Flow, pump, gas lift, etc.)		
1					
	Length of Test	Tubing Pressure	Coaing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
	Weight block paring 1001				
•-					
_	GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMC	Gravity of Condensate	
l	Action / 1001 1001 1101 / 12				
r	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut	-in) Choke Size	
L			<u> </u>		
. (CERTIFICATE OF COMPLIAN	CE		CONSERVATION COMMISSION	
1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	EC - 8 1982	
C	ommission have been complied v	with and that the information given best of my knowledge and belief.	BY		
, , , , ,			TITLESUPERVISOR DISTRICT # 3		
(Signature) Steve S. Dunn, Operations Manager			If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation.		
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all		
	12/6/82	ile)	able on new and recompleted wells.		
_	12/6/82	nte)	Fill out only the well name or number	ections I, II, III, and VI for changes of ow , or transporter, or other such change of condit	
	(0)	- •	II .	in the second of	