SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

UNITED STATES DEPARTMENT OF THE INTERIOR

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5.	LEAS	E D	ESI	G N	AT	ON	AN	D S	ERIA	LN	0.
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	GEOLOGIC	AL SURV	EY			NM 10757		
APPLICATION FOR	PERMIT TO	DRILL, I	DEEPEN, OF	R PLUG B	ACK	6. IF INDIAN, ALLOY	TTEE OR TRIBE NAME	
DRILL X		DEEPEN		PLUG BAG	CK 🗌	7. UNIT AGREEMEN	I NAME	
b. TYPE OF WELL OIL GAS WELL X	OTHER		SINGLE ZONE	MULTIP ZONE	L.E.	S. FARM OR LEASE	NAME	
WELL WELL A	OTHER		20.12	2012		Irish		
Dugan Production (Corp.					9. WELL NO.		
3. ADDRESS OF OPERATOR BOX 208, Farmingto	n NM 87401					1J 10. FIELD AND POO	L. OR WILDCAT	
4. LOCATION OF WELL (Report loc		ccordance wi	th any State requi	rements.*)			tland PC -	
At surface 790' FSL -			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zone				Sec 12 T26N R13W				
14. DISTANCE IN MILES AND DIRECT			T OFFICE*			12. COUNTY OR PAR San Juan	ISH 13. STATE NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit lin	790'		16. NO. OF ACRE 320	S IN LEASE		F ACRES ASSIGNED HIS WELL 10	50 —	
18. DISTANCE FROM PROPOSED LOC TO NEAREST WELL, DRILLING, OR APPLIED FOR, ON THIS LEASE,	COMPLETED, 28	40'	19. PROPOSED DE	РТН		RY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF,	RT, GR, etc.)		1		·	22. APPROX. DATE	WORK WILL START*	
6018' GR					· · · · · · · · · · · · ·	November 25, 1979		
23.	PROP	OSED CASI	NG AND CEMEN	ring progra	M	•		
SIZE OF HOLE SIZE	G OF CASING	WEIGHT PER F	OOT SETT	ING DEPTH	QUANTITY OF CEMENT			
, 5, 7					20 sx			
4-3/4" 2	4-3/4" 2-7/8" 6.4#		1300'		75 sx			
Plan to drill 4-3/ If productive, pla clean out after fr Plan to use 3000 ps stripper head whil NMERB: Gas not de	n to set 2-7, ac, run 1-1/4 si BOP per at e completing	/8" tbg 4" tbg a tached s	for csg, ce nd complete	iagram W	ill use	ely perforate master valv VED 1979 CAL SURVEY	e, frac,	
IN ABOVE SPACE DESCRIBE PROPOSE zone. If proposal is to drill or operated preventer program, if any. 24. SIGNED THOMAS A. D. (This space for Federal or St. PERMIT NO.	deeper directionally, a	give pertinen	pen or plug back, t data on subsurfa	n Enginee	nd measured	and true vertical Go	p froductive epths. Give blowout	
APPROVED BY	r:	Tin	TLE		***	DATE		

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MYCOCC *See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Legse Operator Irish Dugan Production Corporation County Range Section Unit Letter San Juan 13 West 26 North 12 Actual Footage Location of Well: East 790 feet from the line South feet from the Dedicated Acreage: Pool Producing Formation Ground Level Elev. Acres WAW 6018 Fruitland PC 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ □ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-Thomas A Petroleum Engineer Dugan Production Corp. Date 10-19-79 12 Secl Date Surveyed 790° October 7, 1979 Registered Professional Engineer and/or Land Surveyor 790 Edgar L. Risenhoover, L.S. 1320 1650 1980 2310 2000 1500