Form Approved.

Form 9-331

	Budget Bureau No. 42-R1424	
	5. LEASE NM 10757	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
,	7. UNIT AGREEMENT NAME	
_	8. FARM OR LEASE NAME Irish	
	9. WELL NO.	
_	10. FIELD OR WILDCAT NAME WAW Fruitland PC	
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12 T26N R13W	
	12. COUNTY OR PARISH 13. STATE NM	
 E,	14. API NO.	
	THE STATIONS (CHOW DE KOR AND WO)	

Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 10757 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME I rish
1. oil gas X other	9. WELL NO. 1J 10. FIELD OR WILDCAT NAME
Dugan Production Corp. 3. ADDRESS OF OPERATOR BOX 208, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790' FSL - 790' FEL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	WAW Fruitland PC 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 12 T26N R13W 12. COUNTY OR PARISH 13. STATE NM 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* U. S. GEOLOGIC FARMINGTON	6018 GR VINIT: Report results of multiple completion or zone charge on Form 9–330.) 1270 AL SURVEY I, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.	ent to this work.)

- 'PBTD 1245'. Moved in and rigged up FWS swabbing unit. Blue Jet ran cement bond log and gamma ray correlation and collar logs. Swabbed 2-7/8" csg down to 600'. Perf w/1 2-1/8" glass jet per foot 874-889'. Swabbed csg dry. No indication of gas or fluid 12-19-79 entry.
- Foam fraced well by Western Co. and Nowsco w/70 quality foam. 12-21-79 Used 15,000# 10-20 sand, 15 gals adafoam, 61 bbls wtr, 39,500 scf of Nitrogen. Spearheaded job w/250 gals 15% HCl reg acid. BD pressure 2400 psi. Max TP 1350 psi, Min TP 1300 psi, Ave TP

1300 psi. A min. stdg pr 3/4" choke.	ve IR 4.5 B/M, overall IR essure 900 psi. Left wel	1 SI 30 min. Opened on
18. I hereby certify that the foregoing is	s true and correct	DATE12-26-79
Thomas A. Dugar	(This space for Federal or State office us	DEC 27 79
	MAROCC	ULL 27 19