

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 507, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990 FNL & 790 FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM 12235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southland

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

WAW Fruitland Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11, T26N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6092 ft. G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-04-80 Pressure tested well to 3500 PSIG, held ok.

01-11-80 Rig up Farmington Well Service and Blue Jet. Ran Gamma Ray Correlation log from PBTD 1285-1100 ft. Swabbed well to 1000 ft. Perforated 1260-74' with 2 PF bottom 2 ft., 1 PF remaining 12 ft., total 16 holes. 2-1/8" glass jets .430". Swab down, gas cut water, no discernible blow. Shut in for buildup.

01-14-80 SIP - 178 PSIG, Q - TSTM, 1/4" plate.

01-19-80 Rig up Nowsco & Western Co. Foam fraced Pictured Cliffs with 112 bbls 1% KCL water, 112,200 SCF N₂, 15,000 lbs 10/20 mesh sand. Avg. injection rate - 15 BPM, avg. treating pressure - 1200 PSI. GDP - 850 PSIG, final shut in - 450 PSIG in 5 minutes. Shut in one hour. Flowed back on 1/4" choke. Left blowing to clean up.

01-21-80 Well dead.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Co-Owner

DATE

February 5, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCCC