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DISTRIBUTION	NEWARNIGO				
SANTA FC	NEW MEXICO OIL CONSTRUCTION COMMISSION REQUEST FOR ALLOWABLE			Form C-104	
FILE	REQUEST	VND		Supersedes () la Elfactiva 1-1-6	l C-104 and C-111 S
U.S.G.S.	AUTHORIZATION TO TRA	· · -			-
LAND OFFICE	AUTHORIZATION TO TRA	MUSPORT OIL AND	NATURAL GAS		
TRANSPORTER OIL GAS					
OPERATOR		•			
PRORATION OFFICE					
Cherator					
J. Gregory Merrion & R	obert L. Bayless				
Address	0-1-				
P.O. Box 507, Farmingt	on, NM 87401				
Reason(s) for filing (Check proper box)		Other (Pleas	e explain)		
New Well	Change in Transporter of:				
Recompletion	OII Dry Go	rs X			1
Change in Ownership	Casinghead Gas Conder	isate			_
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEA					
Lease Name	Well No. Pool Name, Including F		Kind of Lease		Lease No.
Southland	7 WAW Fruitland	/Pic. Cliffs	State, Federal or Fee	Federal_	NM-12235
Location D 990	_Feet From TheNorth_Lin	9 and	Feet From The	West	
Line of Section 11 Townshi	p 26N Range	13W , NMPM	, San Ju	an	County
. DESIGNATION OF TRANSPORTER Name of Authorized Transporter of Oil			o which approved copy o	of this form is to	be sent)
Name of Authorized Transporter of Casingh Merrion & Bayless		P.O. Box 507,	o which approved copy of Farmington, N	· ·	1
If well produces oil or liquids, give location of tanks.	t Sec. Twp. Ege.	Is gas actually connected yes	'	08-80	
If this production is commingled with the COMPLETION DATA	at from any other lease or pool,	give commingling order	number:		
Designate Type of Completion -	(X) Gas Well	New Well Workover	Deepen Piug Ba	ck Same Res	v. Diff. Restv.

Date Compl. Ready to Prod.

Name of Producing Formation

Tubing Pressure

CASING & TUBING SIZE

Total Depth

Date Spudded

Perforations

OIL WELL

Length of Test

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Cil Run To Tanks

TEST DATA AND REQUEST FOR ALLOWABLE

1-1-65 Lease No. NM-12235 ral County m is to be sent) m is to be sent) 37401 e Res'v. Diff. Res'v. Top Oll/Gas Pay TUBING, CASING, AND CEMENTING RECORD (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Gas - MCF Bble. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION JUN 25 1980 SUPERVISOR DISTRICT

Water - Bble. Actual Pred. During Test Oil-Bbls. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Operator (Title) 06-24-80 (Dute)

APPROVED_ BY Original Signed by FRANK T. CHAVEZ

TITLE _

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply