

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1120' FNL - 1520' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
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☐
☐
☒

RECEIVED

SEP 14 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Status

5. LEASE

NM 17781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paul Revere

9. WELL NO.

205

10. FIELD OR WILDCAT NAME

WAW Fruitland PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15 T26N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6143'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse.



Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

9-10-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 17 1982

DUGAN PRODUCTION CORP.

Paul Revere #205

- 9-7-82 MI & RU Hinson Service Co. and prepare to swab 2-7/8" casing. SICP zero. First swab run fluid level at 500' above perfs. Second swab run recovered 900' gas-cut fluid. Flow of gas est. 20 MCFPD following swab. Well kicked off flowing heavy slugs of gas-cut water to surface. Third swab run recovered 900' gas-cut fluid. Making 30-40 MCFPD following swab. Dropped 1½ soap sticks and made fourth swab run. Well kicked off, flowing heavy slugs of soapy water to surface for 30 mins. Made fifth & sixth runs; recovered 600' gas, soap & water each run. Shut in.
- 9-9-82 MI & RU Hinson Service Co. and prepare to run 1¼" tubing. Ran 42 jts. 1¼" O.D., 2.4#, J-55, EUE tubing with cross pin on bottom. T.E. 1268.48 set at 1266.48' GL. Dropped one soap stick and prepared to swab 1¼" tubing. Swabbed 12 times. Recovered 400-500' fluid per swab run. Trace of gas ahead of swab. Casing pressure 25 psi. Shut well in.
- 9-10-82 SICP 25 psi. Fluid level first swab run 600' above perfs. Swabbed well 18 times, making 400-500' fluid per swab run. Rigged down. Shut well in. Casing pressure 55 psi.

Plan to leave well shut in for pressure build up.