

5 MMS, Fmn 2 Wexpro 1 File 1 MW
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 17781	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		8. FARM OR LEASE NAME Paul Revere	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FNL - 1520' FEL At top prod. interval reported below At total depth		9. WELL NO. 205	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WAW Fruitland PC	
DATE ISSUED 12-7-79		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 15 T26N R130	
15. DATE SPUDDED 12-26-79		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 1-9-80		13. STATE NM	
17. DATE COMPL. (Ready to prod.) Plan to P & A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6143'	
19. ELEV. CASINGHEAD 6143'		20. TOTAL DEPTH, MD & TVD 1390'	
21. PLUG, BACK T.D., MD & TVD 1342'		22. IF MULTIPLE COMPL., HOW MANY* NA	
23. INTERVALS DRILLED BY → TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* NA	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density/ SP-Resistance, GR-CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	93' GL	8-3/4"	41 cu.ft. class B neat	---
2-7/8"	6.4	1375' GL	5"	155 cu.ft. 2% Lodense w/	---
1/4" cello flk/sk & neat w/ 1/4" cello flk/sk					

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
None					None	1266

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1280-1290'	10 shots, 2-1/8"	1280-90	15,000# 10-20 sand; 3,982 gal water; 65,500 scf nitrogen; 22 gal. adafoam; 15% HCL- 200 gal.

33.* PRODUCTION							
DATE FIRST PRODUCTION NA P & A Planned		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	WATER--BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WITNESSED BY	
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35. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records.	
SIGNED Thomas A. Dugan	TITLE Petroleum Engineer
DATE 12-28-82	

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMCC

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: *Sealcrete Cement*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	178'	
				Fruitland	932'	
				Pictured Cliffs	1250'	