

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____			
b. TYPE OF COMPLETION:											
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____	
2. NAME OF OPERATOR											
El Paso Natural Gas Company											
3. ADDRESS OF OPERATOR											
Box 289, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)											
At surface 1650'N, 800'E											
At top prod. interval reported below											
At total depth											
14. PERMIT NO. U. S. GEOLOGICAL SURVEY											
FEB 13 1981											
15. DATE SPUDDED											
12-14-80											
16. DATE T.D. REACHED											
12-17-80											
17. DATE COMPL. (Ready to prod.)											
1-22-81											
18. ELEVATIONS (DF, RKB, RT, GR, etc.)											
6226'											
19. ELEV. CASINGHEAD											
20. TOTAL DEPTH, MD & TVD											
2207											
21. PLUG. BACK T.D., MD & TVD											
2197											
22. IS MULTIPLE COMPL. HOW MANY?											
23. INTERVALS DRILLED BY											
0-2207'											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*											
1957 - 2028 (Pictured Cliffs)											
25. WAS DIRECTIONAL SURVEY MADE											
No											
26. TYPE ELECTRIC AND OTHER LOGS RUN											
DBC-GRS; IGS, Temperature Survey											
27. WAS WELL CORED											
No											
28. CASING RECORD (Report all strings set in well)											
Casing Size											
Weight, lb./ft.											
Depth Set (MD)											
Hole Size											
Cementing Record											
Amount Pulled											
8 5/8"											
24#											
135'											
12 1/4"											
135 cu. ft.											
2 7/8"											
6.4#											
2207'											
6 3/4"											
354 cu. ft.											
29. LINER RECORD											
30. TUBING RECORD											
Size											
Top (MD)											
Bottom (MD)											
Sacks Cement*											
Screen (MD)											
Size											
Depth Set (MD)											
Packer Set (MD)											
Tubingless Completion											
31. PERFORATION RECORD (Interval, size and number)											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
Depth Interval (MD)											
Amount and Kind of Material Used											
1957 - 2028											
67,000# sand, 72,000 gal. water											
33. PRODUCTION											
Date First Production											
Production Method (Flowing, gas lift, pumping—size and type of pump)											
Well Status (Producing or shut-in)											
After Frac Gauge - 2167											
Shut In											
Date of Test											
Hours Tested											
Choke Size											
Prod'n. for Test Period											
Oil—BBL.											
Gas—MCF.											
Water—BBL.											
Gas-Oil Ratio											
1-22-81											
Flow. Tubing Press.											
Casing Pressure											
Calculated 24-Hour Rate											
Oil—BBL.											
Gas—MCF.											
Water—BBL.											
Oil Gravity-API (Corr.)											
SI 269											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
TEST WITNESSED BY											
Joe Gillentine											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED											
TITLE											
DATE											
Drilling Clerk											
2-9-81											

***(See Instructions and Spaces for Additional Data on Reverse Side)**

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				Ojo Alamo	1022	
				Kirtland	1252	
				Fruitland	1738	
				Pictured Cliffs	1945	