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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Supron Energy Corporation

Address
P.O. Box 808, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Open name change from Hill - Hewell

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "B"	Well No. 18	Pool Name, including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF078384
Location Unit Letter A ; 895 Feet From The North Line and 895 Feet From The East Line of Section 8 Township 26 North Range 8 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	1st International Bldg., Dallas, Texas Attention: R. J. McCrary					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 8	Twp. 26N	Rge. 8W	Is gas actually connected? No	When In Progress

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		XX	XX					
Date Spudded 12-29-79	Date Compl. Ready to Prod. 1-26-80	Total Depth 2340	P.B.T.D. 2300					
Elevations (DF, RKB, RT, GR, etc.) 6291 GR	Name of Producing Formation	Top Oil/Gas Pay 2101	Tubing Depth NA					
Perforations 12 Size 0.33" at 2101, 2102, 2103, 2119, 2121, 2188, 2189, 2190, 2191, 2192, 2193, and 2194			Depth Casing Shoe 2340					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9-7/8"	7-5/8"		170'		140 Sx.			
6-3/4"	2-7/8"		2340'		250 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED JUN 16 1980 OIL CON. COMM. DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 396	Length of Test 3 Hours	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) NA	Casing Pressure (Shut-in) 627 PSIG	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rudy D. Motto (Signature)
Area Superintendent (Title)
June 13, 1980 (Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 23 1980
BY Original Signed by FRANK L. HAVES
SUPERVISOR DISTRICT #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.