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	NO. OF COPIES RECEIVED			/		
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE _		AND	Effective 1-1-65		
	U.S.G.S.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURAL	CAE		
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	I RANSPORTER OIL			arriven)		
	GAS OPERATOR		/	Krimen /		
_	PRORATION OFFICE	┥		JUL 2 3 1982		
1.	Operator	<u> </u>		JUL 23 1002		
	Union Texas Petrole	um Corporation		OIL CON. COM. DIST. 3		
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:	Charles To F Own one	hinto		
	Recompletion	Oil Dry Go	us Unicon De l	- Company, guanagem to		
	Change in Ownership X	Casinghead Gas Conde	= 110dd01116			
		Supron Energy Corporation		gton, New Mexico 87401		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.		
	NEWSOM "B"	17 BALLARD PICTU		ļ -		
	Location					
	Unit Letter ; 92	5 Feet From The NORTH Lin	ne and 1005 Feet From	The WEST		
	Line of Section 8 To	wnship 26 NORTH Range 8	WEST , NMPM,	SAN JUAN County		
**	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca	_	Address (Give address to which appro	wed copy of this form is to be sent) al Building		
	Gas Company of New I	Mexico Twp. Rge.	Dallas, Texas 75201 Is gas actually connected? Wh	06/26/80		
	give location of tanks.	D 8 26N 8W	YES	00/20/60		
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,				
	D : T (C)-ti	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completi	on $-(X)$ $\chi \chi$	XX	1 1		
	Date Spudded	Date Compl. Ready to Prod. 01/25/80	Total Depth	P.B.T.D. 2260		
	12/17/79	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6268 GR	PICTURED CLIFFS	2064	NO TUBING		
	Perforations 13 \$126 0.33" 2086, 2123, 2124, 2	@ 2064, 2065, 2066, 206 125.	7, 2072, 2074, 2076, 208	2410		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9-7/8"	7-5/8"	219	214		
	6-3/4"	2-7/8"	2299	250		
	0 0/ 1	1 - 1,0				
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
• •	OIL WELL		epth or be for full 24 hours)	•		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	<u></u>	<u> </u>	1	<u> </u>		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Union Texas Petroleum Corporation	
(Signature) Vice - President	
 6/10/82 (Tille)	
 (Date)	

OIL CONSERVATION COMMISSION JUL 2 3 1982

By Original Signed by Jeff Edmister

DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply