Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TF	RANSP	ORT OIL	AND NA	TURALGA	AS				
ROBERT R. CLICK					Well API No.					
Address PECAN CREEK, SUITE 23	30, 8340 ME	ADOW R	COAD, DA	ALLAS, T	X 75231					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		in Transpo	ıs 🗀	L Ou	ner (Please expia	in)				
If change or operator give name UNIC	ON TEXAS PE	TROLEU	M CORPO	ORATION,	P. O. B	OX 1290,	FARMINGT	ON, NN	1 87499	
and address of previous operator	ANDIEACE									
IL DESCRIPTION OF WELL A Lease Name NEWSOM "B"			=			f Lease FED. Lease No. Federal or Fee SF078384				
Location Unit Letter P	. 790	Feet Fi	rom TheS	OUTH Lie	790 se and	· F	et From The	CAST	Line	
0	0.61					, NMPM. SAN JUAN County				
III. DESIGNATION OF TRANS	SPORTER OF	OIL AN	D NATIII	RAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									nt;	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X GAS COMPANY OF NEW MEXICO					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1899, BLOOMFIELD, NM 87413					
If well produces oil or tiquids, give location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actual	ly connected?	When	?			
If this production is commingled with that f	rom any other lease	or pool, gi	ve commingl	ing order num	iber:					
IV. COMPLETION DATA	Oil W	/eil	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Designate Type of Completion -		v to Prod		Total Depun	1	<u> </u>			1	
Date Spudded Date Compi. Ready to Prod.				<u> </u>			P.B.T.D.			
Elevations (DF, RKB, RT, GR, 21C.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations							Depth Casing Shoe			
TUBING, CASING AND				CEMENT						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
							1			
V. TEST DATA AND REQUES						71.0	Last and See See			
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Press	ante		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			CE MCF			
GAS WELL	<u> </u>			!		17	Manage (2003)			
Actual Prod. Test - MCF/D	Length of Test			Bbis. Congensate/MMCF			Gravity or Conception			
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)		Casing Presi	aire (Shui-in)	ζ,	HorGON DIV			
VL OPERATOR CERTIFICATE OF COMPLIANCE				011.001.001						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and bejief.					Date Approved JUN 4 1990					
Signature Agent FOR				By 3.1)						
KENNETH E. RODDY KOBERT R. CLICK Printed Name Title				Title SUPERVISOR DISTRICT #2						
JUNE 4, 1990		325-58			·				* 0	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C.404 must be filled for each pool in multiply completed wells.