Form	9-331
(Mav	1963)

FRACTURE TREAT

REPAIR WELL

(Other)

SHOOT OR ACIDIZE

HNITED STATES

CHANGE PLANS

SUBMIT IN TRIPLICATE*

SHOOTING OR ACIDIZING

(Other) Ran production csg

Form approved.

ABANDON MENT*

(Ma	y 1963)	63) (Other justructions on re-			5. LEASE DESIGNATION AND SERIAL NO.			
-	DEPARTMENT OF THE INTERIOR (Other Instructions on re-			S. LEA				
	GEOLOGICAL SURVEY				Noo-C-14-20-7464			
	SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					Navajo 7. UNIT AGREEMENT NAME			
1.								
	OIL GAS MELL OTHER							
2.	NAME OF OPERATOR				8. FARM OR LEASE NAME			
	GULF OIL CORPORATION				Navajo	"LB"		
3.				9. WE	LL NO.			
	P.O. Box 670, Hobbs, NM 88240				1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			WAW	WAW Fruitland Pic. Cliff				
990' FSL & 990' FWL				11. SE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
					33-T26N			
14.	PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. cc	UNTY OR PARIS	H 13. STATE		
		6130'	GL	San	Juan	NM		
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
	NOTICE OF INTENTION TO:				UENT REPORT OF:			
	TEST WATER SHUT-OFF PU	CLL OR ALTER CASING	WATER SHUT-OFF		REPAIRING	WELL		
	ERACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT		ALTERING	CASING		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD @ 6:30A, 1-28-80 @ 1320'. Ran 30 jts & 1 cut jt $4\frac{1}{2}$ " OD K-55 10.5# ST&C csg (1305'); set @ 1315'. Cmt w/110 sx Halco Lite w/6%# Gilsonite & %# flocele. Tailed in w/65 sx Class "B" 50-50 POZ w/0.5% CFR-2. PD @ 2:30A, 1-29-80 by Halco. Circ 25 sx cmt. WOC over 24 hours. Pres test csg to 2000# - OK.

OIL CON. COM. 18. I hereby certify that the foregoing is true and correct TITLE Area Engineer (This space for Federal or State office use) FEB 21 1980 APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON DISTRICT