

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator J. Gregory Merrion & Robert L. Bayless	
Address P.O. Box 1541, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

Lease Name Chaco	Well No. 13	Pool Name, including Formation WAW Fruitland/Pic. Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF080238A
Location				
Unit Letter I	1900	Feet From The South	Line and 790	Feet From The East
Line of Section 10	Township 26N	Range 13W	NMPM, San Juan	County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When		
no		As soon as possible.		

If this production is commingled with that from any other lease or pool, give commingling order number:

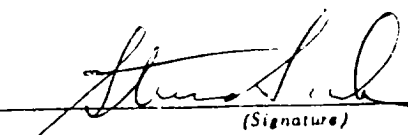
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 04-03-80	Date Compl. Ready to Prod. 07-17-80	Total Depth 1385'		P.B.T.D. 1358'					
Elevations (DF, RKB, RT, GR, etc.) 6160' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1310'		Tubing Depth					
Perforations 1310-22 and 1327-30.		Depth Casing Shoe 1382'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
9-3/4"	7"	98'		50 sacks					
5"	2-7/8"	1382'		175 sacks					

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D 245		Length of Test 24 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) back pressure		Tubing Pressure (shot-in) --	Casing Pressure (shot-in) 215 PSIG	Choke Size 3/4"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Engineer
(Title)
08-19-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 16 1980, 19
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.