SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C
U.S.G.S.	AUTHORIZATION TO TE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER OIL GAS			
PROPATION OFFICE			
Merrion Cil & Gas Corp	poration		
P. O. Box 1017, Farmin	ngton, New Mexico 87499	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry (
Change in Ownership		Correction of t	ransporter.
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of L	Lease No.
Chaco	13 WAW Fruitland	d/Pic. Cliffs State, Fe	deral of Fee Federal SF 080238A
Unit Letter I;	1900 Feet From The South L	ine and 790 Feet Fr	om The <u>East</u>
Line of Section 10 To	ownship 26N Range]	₹W , NMPM, Sa	n Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		oproved copy of this form is to be sent)
Nome of Authorized Transporter of Commercian Oil. & Gas Corpo	21	1	oproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	P. O. Box 1017, Farmin	When
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		1980
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing_Depth
Perforations	·		Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN		OIL CONSER	vation commission 8 1982
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	. 19
		TITLE SUPERVISOR DOTE OF The	
		7 1	in compliance with RULE 1104. lowable for a newly drilled or deepens
(Signosure) Steve S. Dunn, Operations Manager		well, this form must be accounted to taken on the well in ac	spanied by a tabulation of the deviation of the deviation cordance with RULE 111.
12/6/82 (Title)		able on new and recompleted	
(Date)		well name or number, or transp	II, III, and VI for changes of owner corter, or other such change of condition