NO. OF COPIES REC	EIVED	
DISTRIBUTIO	DN	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	IC E	
Operator		

	SANTA FE FILE	REQUEST	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER						
	GAS OPERATOR	1					
1.	PRORATION OFFICE						
	Operator	Pohort I Rayless					
	J. Gregory Merrion & Robert L. Bayless						
	P.O. Box 1541, Farmington, NM 87401						
	Reason(s) for filing (Check proper box)		Other (Pleas	e explain)			
	New We!! XX	Change in Transporter of: Oil Dry Ga	,,				
	Recompletion Change in Ownership	Casinghead Gas Conder	一一				
	If change of ownership give name and address of previous owner						
**	DESCRIPTION OF WELL AND	I FASF					
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.		
	Chaco	14 WAW Fr./Pic.	Cliffs	State, Federal o	Fee Federal SF080238A		
	Location	50 South	1850		West		
	Unit Letter K : 215	Feet From The South Lin	e and 1000	Feet From The			
	Line of Section 10 Tow	vnship 26N Range	13W , NMPN	u, San J	uan County		
			_				
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address	to which approved	l copy of this form is to be sent)		
	, cancer of the state of the st	_					
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	1		copy of this form is to be sent)		
	El Paso Natural Gas Co		P.O. Box 990,		, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	no	:	soon as possible.		
	If this production is commingled wit	that from any other lease or pool	-l				
IV.	If this production is commingled with COMPLETION DATA						
	Designate Type of Completio	on - (X)	New Well Workover	Deepen F	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	- 	P.B.T.D.		
	04-08-80	07-14-80	1405'		1391.8'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	1-	Tubing Depth		
	6230' GL	Pictured Cliffs	1353'		none		
	Perforations			L.	Depth Casing Shoe		
	1353-60 (14 holes)	TUBING, CASING, AND	CEMENTING RECOF	 ₹D	1405		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	i i	SACKS CEMENT		
	9-3/4"	7"	99'		50 sacks		
	5"	2-7/8"	1405'	2	00_sacks		
					-		
	TEST DATA AND REQUEST FO	OD ALLOWARIE (Test must be a	feer recovery of total volu	me of load oil any	i must be smalte or seed top allow-		
V.	OIL WELL	able for this de	pen or be jor just 24 hour.	• /			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift,	" CANAL		
		Tubing Pressure	Casing Pressure		CONTRACTOR TO COM.		
	Length of Test	. dbing Fiess 2.			10 Our !!		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	(CONTRACTOR STATE OF THE STATE O		
					GA-MCEST CON. 3		
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMC	F (Gravity of Condensate		
	80	24 hrs.					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	;-in)	Choke Size		
	back pressure		215 psig		1/4"		
VI.	CERTIFICATE OF COMPLIANO	CE ·]		ION COMMISSION		
		And a City Company than	APPROVED	APPROVED SEP 18 1980			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Original Signed by FRANK T. CHAVEZ				
	above is true and complete to the best of my knowledge and belief.		TITLESIPERVISOR DISTRICT #				
	eft I	This form is to	o be filed in con	mpliance with RULE 1104.			
	///	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	(Signature) Engineer (Title)		tests taken on the	well in accorda	INCO WITH RULE III.		
			All sections of able on new and re	f this form must scompleted wells	be filled out completely for allow-		
	09-1	Fill out only Sections I. II. III, and VI for changes of owner,					

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.