

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SF-080238A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chaco

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10, T26N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6230' GL

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change Plans

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The proposed recompletion attempt failed because of casing leaks. Attached is a well history for your records. Depending on the performance of other wells in the area, we may attempt to fix the casing leaks at a future date. If it doesn't appear economic, we will propose to P&A the well. We should have enough data to evaluate the situation by the end of next year.

RECEIVED

JAN 4 1991

OIL CON. DIV./
DIST. 3

APPROVED
AS AMENDED

18. I hereby certify that the foregoing is true and correct

SIGNED

George F. Sharpe

TITLE

Engineer

JAN 4 1991

(This space for Federal or State office use)

APPROVED BY

TITLE

AREA MANAGER

DATE

CONDITIONS OF APPROVAL IF ANY:

cc: 5 - BLM, Pmg
1 - Well File

*See Instructions on Reverse Side

CHACO NO. 14

May 15, 1990

Swab unit. POH and layed dn 1" tbg string. (CCM)

Daily Cost: \$600

AFE Number 90013: \$33,900
Cumulative Costs: \$ 600

May 16, 1990

RU Petro Wireline. Tagged fill @ 1,360' GL. Set drillable BP @ 1,350' GL. Mote pressure tested to 2,500 psi. Pumping in @ 2,300 psi - rate too small to measure. Tested several times and pressure bled to zero in 30-60 seconds. Perforated 14' from 1,324' - 1338', 2 SPF. Swabbed dn to 1,000' GL and perforated 1,316' - 1324'. RU and swabbed dry. Waited 30 min for fluid entry. Still dry, no gas show. RDMO. (CCM)

Daily Cost: \$3,625

AFE Number 90013: \$33,900
Cumulative Costs: \$ 4,225

June 16, 1990

RU Western Co. to frac dn 2-7/8" csg. Coal zone: 1,316' - 1,338' KB. Pumped 3150 gal of 70 quality foam @ 20 BPM, 1,500 psi. Shut dn. Western operator had rate meter off scale. ISIP 825 psi. Restarted frac @ 20 BPM, 1,500 psi. Continued pumping as follows:

		Calculated <u>Sand Wt</u>	Actual <u>Sand Wt</u>
3,500 gal	70 Quality Foam Pad		
2,240 gal	1#/gal 40-70 sand	2,240	2,000
3,500 gal	1#/gal 20-40 sand	3,500	2,640
2,660 gal	2#/gal 20-40 sand	5,320	4,000

Screened out to 2,800 psi. ISIP 800 psi. Bled dn to 200 psi in 5 min. SWI 2 hrs. SI pressure = 200 psi.

Opened well through 1/4" choke. Blew dn quickly to zero. Left open overnight. (CCM)

Daily Cost: \$400

AFE Number 90013: \$33,900
Cumulative Costs: \$ 4,625

CHACO 14

June 17, 1990

Well dead. (CCM)

Daily Cost: \$0

AFE Number 90013: \$33,900

Cumulative Costs: \$ 4,625

June 19, 1990

Well dead. Waiting on swab unit. (CCM)

Daily Cost: \$0

AFE Number 90013: \$33,900

Cumulative Costs: \$ 4,625

June 22, 1990

Off Report

RU Swab unit. Ran depthometer. Tagged sand @ 1,225' KB. Ran 1" IJ tbg. RU Western Co. Cleaned out to 1,350'. Landed tbg @ 1,181' KB. SI csg and tbg. Slight blow. RDMO. (CCM)

Daily Cost: \$2,300

AFE Number 90013: \$33,900

Cumulative Costs: \$ 6,925