

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other in-

structions on

reverse side)

LEASE DESIGNATION AND SERIAL NO.

16471

INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 790' FSL - 790' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.
FEB 22 1983

11-27-79

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bengal B

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

South Gallegos FR PC

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec 2 T26N R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

2-5-80

16. DATE T.D. REACHED

2-11-80

17. DATE COMPL. (Ready to prod.)

1-25-83

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

5926' GL

19. ELEV. CASINGHEAD

5926'

20. TOTAL DEPTH, MD & TVD

1360'

21. PLUG, BACK T.D., MD & TVD

1324'

22. IF MULTIPLE COMPL., HOW MANY*

single

23. INTERVALS DRILLED BY

ROTARY TOOLS

TS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1137-1149' Fr-PL.

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	92' GL	8-3/4"	59 cf class B neat	---
2-7/8"	6.4	1357' GL	5-1/8"	214 cf 2% Lodense w/ 1/4# cello flk/sk & neat w/ 1/4# cello flk/sk	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

1137-1142, 9 holes, 2-1/8" jets
1144-1149

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1137-49	268 gal 15% HCL; 88 bbls. water; 90,200 scf N ₂ ; 41 gal. frac foam, 3,675# 10-20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION

4-9-82**

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-10-83	3	1/2"	→	-0-	9.4 75	-0-	
FLOW. TUBING PRKES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	192 SI	→	-0-	75	-0-		

TEST WITNESSED BY

Jacobs

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test; to be sold

35. LIST OF ATTACHMENTS

**1st hydrocarbons in well bore during completion operations; NOT 1st delivered.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim A. Jacobs

TITLE

Geologist

DATE 2-13-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

NIM000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	110					
Kireland	308					
Fruitland	997					
Retired Cliffs	1242					