

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASForm C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
DUGAN PRODUCTION CORP.

Address
P. O. Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Change of ownership from Jerome P. McHugh to Dugan Production Corp., effective July 1, 1983.

If change of ownership give name and address of previous owner Jerome P. McHugh, 650 S. Cherry St., Suite 1225, Denver, CO 80222

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bengal B	Well No. 6	Pool Name, Including Formation So. Gallegos Fruitland P.C.	Kind of Lease State, Federal or Fee Federal	Lease No. NM 16471
Location Unit Letter P ; 790 Feet From The South Line and 790 Feet From The East Line of Section 2 Township 26N Range 12W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P. O. Box 990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 2	Twp. 26N	Rge. 12W	Is gas actually connected? yes	When 7-11-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 2-5-80	Date Compl. Ready to Prod. 4-9-82 1-25-83		Total Depth 1360'		P.B.T.D. 1324'			
Elevations (DF, RKB, RT, GR, etc.) 5926' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 1137'		Tubing Depth 1154'			
Perforations 1137-1142', 1144-1149'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	7"		92' GL		59 c.f.			
5-1/8"	2-7/8"		1357' GL		214 c.f.			
	1 1/4"		1154'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 75	Length of Test 3 hrs.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) One Point Back Pressure	Tubing Pressure (Shut-in) -	Casing Pressure (Shut-in) 192	Choke Size 1/2" pos.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John D. Roe
John D. Roe
Petroleum Engineer

8-10-83

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY Original Signed by FRANK A. CHAVEZ

TITLE _____ # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.