

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐2. NAME OF OPERATOR  
Energy Reserves Group, Inc.3. ADDRESS OF OPERATOR  
P.O. Box 3280 - Casper, Wyoming 826024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,700' FSL & 1,800' FEL (NW/SE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Well History ☐

## SUBSEQUENT REPORT OF:

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RECEIVED

APR 21 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.5. LEASE  
NM - 03153  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
O.H. Rande1  
9. WELL NO.  
2-E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10-T26N-R11W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
G.L. Elev. 6,364' KB 6,378'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 6,395' &amp; ran logs.

Ran 167 jts 4-1/2" O.D., 10.5# &amp; 9.5#, K-55, R-2, SS, ST&amp;C., new casing set @ 6,393' (K.B.) Cemented 1st stage w/330 sk 50-50 Pozmix w/2% Gel &amp; 1/4# Flocele/sk followed by 165 sx of Class "B" w/10% Salt &amp; 1/4# Flocele/sx. Cemented 2nd stage thru DV tool @ 4,527' using 360 sx of 65-35 Pozmix w/6% Gel &amp; 10# Gilsonite/sk. followed by 665 sx of 50-50 Pozmix w/2% Gel &amp; 12-1/2# Gilsonite/sx. Plug down @ 11:00 P.M. 4-17-80. Good returns throughout both stages.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED K. C. Gilligan TITLE Drilling Supt-RMD DATE April 18, 1980

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

APR 30 1980

NMOCG

BY E. J. [Signature]  
FARMINGTON DISTRICT

\*See Instructions on Reverse Side

