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-0. 0/ (07:04 060)		1		
S.G.S. AND OFFICE RANSPORTER	) <del>M</del>		1	
ANTAFE		<u> </u>	1	
168	Ī	i		
.s.c.s.		<u>i</u>	1_	_
AND OFFICE		<u> </u>		
	OIL	Ţ		
A A B F O R F C R	GAS	<u> </u>		
PERATOR			$\perp$	
HORATION OF	FICE	1	1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

ere get Villiger i versioner

Parm C-104 Superardes Old C-106 and C-110 Ellective 1-1-65

S.G.S.	<del></del>		AUTHORIZAT		ND SPORT OIL AND N	IATURAL GA	5	
AND OFFICE			AUTHORIZAT	1011 10 1112113		IN ORAC OA	-	
RAMSPORTER -	GAS							
PERATOR						.*		
RORATION OFFIC	CE							
BHP Petrol	eum (Ar	meri	cas), Inc	,				
P.O. Box 3	230 C	acno	r. WY 82602					
ason(s) for liling (C	heck prope	, box)	,		Other (Please	explain)	<del></del>	
we:1	$\exists$		Change in Transp	orter ol: Dry Gas				
rcompletion	ਰੀ 💮		Oil Casinghead Gas	Condenso				
thange of ownersh I address of previo	ip give ne	me	Energy Rese	erves Group.	Inc., P.O. Bo	ox 3280, Ca	asper, WY 826	502
SCRIPTION OF			LEASE	ame, Including For	ngtion	Kind of Lease		Legse No.
O.H. Rand			2-E	Basin Dak			Federal	NM03153
ocation	ICI.						T	
Unit Letter	:_	_17	OO Feet From The	_South_Line	and 1800	Feet From Th	e_East	
Line of Section	•10	To	waship 26N	Range 11W	, NMP	, San J	uan	County
ESIGNATION OF	TRANS	POR	TER OF OIL AND	NATURAL GAS	Address (Give address	to which approve	d copy of this form is	to be sent)
Giant Ref	fining.	Inc	S		Box 256 Farmi	ngton, NM	87401	to be sent)
El Paso N					P.O. Box 1492			•
EL PASO No		Gas	Unit Sec. T		is gas actually connec			
ive location of tarit:	5.				Yes	a. number		
this production is OMPLETION DA	commingl	ed wi	th that from any other				Columbia de la Somo B	es'v. ' Dill. Res'v.
Designate Typ		pleti	on - (X)	Gas weil	New Well   Workover	l Deepen I I	Plug Back 'Same R   	
ate Spudged			Date Compi. Ready to	o Prod.	Total Depth	· · · · · · · · · · · · · · · · · · ·	P.3.T.D.	
			Name of Producing F	ermation	Top Oll/Gas Pay		Tubing Depth	
levations (DF, RKB	B, RT, GR,	etc.j	Name of Floadamy					
Perforations							Depth Casing Shoe	
					CEMENTING RECO		546756	MENT
HOLE	SIZE		CASING & TU	BING SIZE	DEPTH	SET	SACKS C	-MENI
							<del> </del>	
	D DEOI'S	STE	FOR ALLOWABLE	(Test must be af	ter recovery of total vo	lume of load oil	and must be equal to c	r exceed top allow
H. WELL				able for this dep	th or be for full 24 hot Producing Method (Fl	urs)		
Jate First New Cil :	Run To Tar	nks	Date of Test		Floracting institute (1		DEP	<u>.</u>
_engin of Test			Tubing Pressure		Cosing Pressure		A Chore Size	1///
Vetual Prod. During	Tagi		Oil-Bhis.		Water - Bbla.		Garage P2 2	
(ctual Prod. During				/			<b>D</b>	35 14
Actual Prod. Test-	MCF/D		Length of Test		Bhis. Condensate/Mi	ACF	Gravity of Condens	at●
Teeting Melhod (pit	ot, back pr	.,	Tubing Pressure (B)	hut-in )	Casing Pressure (Sh	ut-in)	Choke Size	
ERTIFICATE (	OF COMP	LIA!	NCE		OIL	CONSERV	ATION COMMISS	ION
					APPROVED	St.	P 27 1985	_, 19
			regulations of the O with and that the in			Frank	J. Jane /	• 
nove is true and	complete	to th	ne best of my knowl	euge and belief.	BY	SUPERVISO	R DISTRICT ST	
	$\bigcirc$				TITLE		-	ULE 1104.
dale Belde				This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation				
(Signature)				well, this form must be accompanied by				
District Clerk				All sections of this form must be filled out completely for allowable on new and recompleted wells.				
District Clerk (Tule) (7-19- 85				11	7	to till and VI for	changes of own	
		(-	Dates		Separate For completed wells.			
					completed wells.	•		