JHM-21-5001 MED 00		Ene	Sta ergy, Mine	ate of Norals & N	ew I	Mexico al Resources De	parlment	Revise	Form C-102 ed October 18, 199 nstructions on bac	
District) PO Box 1990, Hobbs, NM 89741-1990 District II E11 S. Let Street Adesia, NM 89210-2931			Oll. CONSERVATION DIVISION 2040 South Pacheco Santa Pc, NM 87505 Submit to Appropriate District O State Lease - 4 Copie Fee Lease - 3 Copie							
District III 1888 Rd., Aztec, SM District IV			5a	nta Pc, I	VIVE	6/2002	,		NDEO REPORT	
2010 Smith Pacheco, Santa Te, N	V) 87503			ATTO ACT	DE A	AGE DEDIC	ATION PL	AT		
		LOCAT	Pool Code	AD AC			³ Pool Name	;		
1 At Number 30 - 045 - 23985			71.629			Basin Fruitland C			00] 6 Well Number	
4 Property Code			5 Property Name				#2E			
			O.H. Randel 8 Operator Name				9 Elevation			
OCIBID No.			Cross Timbers Operating Company					6,364'		
			<u>Cinaa</u>		Loc	ation		1	ine County	
UL or lot no. Section	Township	Range	Lot. ldn	Feet from		North/South Line	Feet from the 1800	Fast/West1 East	San Juan	
j 10_	26N	11W		170	0	South South			الربيب	
		II Bo	ttom Hole			North/South Line	For from the	East/West	ing County	
UL or lot no. Section	Township	Range	Lot. Idn	Feet from	the	Votar/South rang	Tee pen in	_	_	
NO ALLOWABLE	ORAL	WO.N31			IAS	BEEN APPROV	Jr OPERA I hereby really true and complet Signature Loren W. Printed Name Productio Title 1/31/01 Date 18 SURV hereby certify	TOR CEI that the inform to the best of Fothergil on Enginee VEYOR CE that the well if	RTIFICATION thou contained herein is my knowledge and seller. Therefore RTIFICATION cention shown on his plan cention shown on his plan	
				1700,		1800,	November Date of Survey	13. 1979 501 of Professi)	

Note: To facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" x 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

• If hole conditions permit, an adequate water spacer will be pumped ahead of each cement job to prevent cement/ mud contamination or cement hydration.

Special Drilling Operations (Gas/Mist Drilling):

The following equipment will be operational while gas/mist drilling:

- An anchored blooie line will be utilized to discharge all cuttings and circulating medium to the blow pit a minimum of 100' from the wellhead.
- The blooie line will be equipped with an automatic igniter or pilot light.
- Compressors will be located a minimum of 100' from the wellhead in the opposite direction from the blooie line.
- Engines will have spark arresters or water cooled exhaust.
- Deduster equipment will be utilized.
- The rotating head will be properly lubricated and maintained.
- A float valve will be utilized above the bit.
- Mud circulating equipment, water, and mud materials will be sufficient to maintain control of the well.

Additional Information:

- The Dakota and Mesa Verde formations will be completed and commingled.
- No abnormal temperatures or hazards are anticipated.
- Anticipated pore pressures are as follows:

Fruitland Coal 300 psi Pictured Cliffs 600 psi Mesa Verde 700 psi Dakota 2500 psi

- Sufficient LCM will be added to the mud system to maintain well control, if lost circulation is encountered.
- The west half of Section 13 is dedicated to the Mesaverde and the Dakota in this well.

This gas is ded cated

Drilling Engineer

12/13/1999