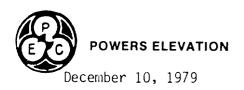
OIL CONSERVATION COMMISSION Cyty DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE Docember 17, 1979
SANTA FE, NEW MEXICO	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	•
I have examined the application dated of	comber 10, 1979
for the Willand Lucllyn, Suster #4 Operator Lease and Well	1 No Init S.T. B
and my recommendations are as follows:	
·	
	Yours very truly, Sunh 5. Clare



OIL WELL ELEVATIONS AND LOCATIONS CHERRY CREEK PLAZA, SUITE 1201 600 SOUTH CHERRY STREET DENVER, COLORADO 80222 PHONE NO. 303/321-2217

Joe D. Ramey, Director New Mexico Oil & Gas Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

RE: Application for Spacing Exception John H. Hill & Gordon L. Llewellyn Foster #4A SW NW Sec. 4 T26N R8W 2130' FNL & 660' FWL San Juan County, New Mexico

Dear Sir:

Application is herewith made for an exception to the New Mexico spacing rule that applies to oil and gas wells. Although the above-referenced well location has not been officially inspected, the U.S.G.S. and the B.L.M. both looked at it on November 13, 1979 (the day they inspected some other Hill & Llewellyn wells) and they are of the opinion that, because of topography, this is the best possible location, and that a New Mexico spacing exception would be in order. The pre-drill inspection has been set for December 12, 1979.

Enclosed are duplicate copies of the location and elevation plat (showing offset ownership) and the applicable topographic map (showing location and access road).

Appropriate waivers will be sent under separate cover by Gabriel Bjerke (landman, Supron Energy Corporation in Dallas), who confirmed this matter with me in telephone conversations November 29, 1979 and December 3, 1979, and John Ahlm, who confirmed this matter with me in telephone conversations November 30, 1979 and December 3, 1979

In a telephone conversation today, I discussed the spacing exception with Larry Van Ryan of Southland Royalty Company. We agreed on the procedure of sending notification per certified mail (return receipt will be sent to the New Mexico Oil & Gas Conservation Commission, Santa Fe).

Should you require any additional information in order to approve this Application for Spacing Exception, please advise.

Please note that the above-referenced well location involves federal minerals, thus Farmington U.S. Geological Survey requires a copy of your approval of the spacing exception.

Very truly yours,

POWERS ELEVATION

Jacqueline E. La Sasso

JEL:vg Enclosures

cc: (2) New Mexico Oil & Gas Conservation Commission, Aztec District Office Cabriel Bjerke, Supron Energy Corporation, Dallas, Texas John Ahlm, El Paso Exploration Company, Farmington, New Mexico Larry Van Ryan, Southland Royalty Company, Farmington, New Mexico Gordon L. Llewellyn, Dallas, Texas Leon Wiederkehr, Esperanza Energy Corporation, Austin, Texas

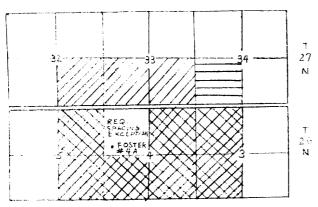
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. Lease Foster #4A NM-02901 Llewellyn John H. Hill & Gordon L Honge 8W San Juan E 26N tual Fastage Location of Well; 2130' North 660 feet from the West Dedicated Acreage: 321.2 Pool Producing Formation ound Level Elev. 6389' Ballard P.C./Blanco Mesa Merde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge ond belief. 30 wroje Dagasevite George Lapaseotes V. Pres. Powers Elevation Agent Consultant for OFOSTER #4 Company John H. Hill & . Llewellyn FOSTER #4A November 21, 1979 660 I hereby certify that the well location DUAL COMPLETION vn on this plat was platted from field PICTURED CLIFFS NK MESA VERDE and/or Land Surv 6857 Certificate No. gramma 1500 1946 2310 2640 000



MINERAL WATER DESPAINED



SUPRON ENERGY CORPONATION (PICTURED CLIFFS & MESAVENDE)



EL PASO EXPLORATION COMPANY CPICTURED CLIFFS & WELAVEN



SOUTHLAND ROYALTY COMPANY (PICTURED CLIFFS \$ MESA VERDE)



