

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Supron Energy Corp. c/o John H. Hill, et al  
3. ADDRESS OF OPERATOR Kysar Building, Suite 020  
300 W. Arrington, Farmington, New Mexico 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2130' FNL & 660' FWL (SW NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
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☐  
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☐

5. LEASE  
NM - 02901  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME  
Foster  
9. WELL NO.  
#4A  
10. FIELD OR WILDCAT NAME  
Ballard Pictured Cliffs  
Blanco Mesa Verde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4 T26N R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6389' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Total depth 7 7/8" hole, drilled to 4900', 1/21/80.
2. Ran 107 joints (4287.79') of new 5 1/2", 15.50#, K-55 ST&C casing and 15 joints (577.5') of new 5 1/2", 15.50#, K-55 LT&C casing.
3. Set and cemented at 4865.29'.
4. Halliburton cemented in 2 stages. Halliburton stage tools at 2508'.  
First Stage: 125 sacks HLC, 6 1/4 Gilsonite per sack and 200 sacks 50/50 Pozmix, 1/4# flo-cele, 0.5% CFR-2. Plug down at 3:45 P.M., 1/21/80.  
Second Stage: 150 sacks 65/35 Pozmix, 12% Gel, 6 1/4# Gilsonite per sack, 1/4# flo-cele per sack, 0.5% CFR-2. Plug down at 6:00 P.M., 1/22/80.
5. Test water shut-off to 800# with 10", 900 Series Schaffer Blow-out Preventer.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Herman L. Wallis TITLE Exploration and Development Superintendent DATE OCT 1 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC