

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Supron Energy Corp. c/o John H. Hill, et al.

3. ADDRESS OF OPERATOR Kysar Building, Suite 020  
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2130' FNL & 660' FWL (SW NW )

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT OF:

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☒  
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5. LEASE

NM - 02901

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Foster

9. WELL NO.

#4A

10. FIELD OR WILDCAT NAME

Ballard Pictured Cliffs

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4 T26N R8W

12. COUNTY OR PARISH

San Juan

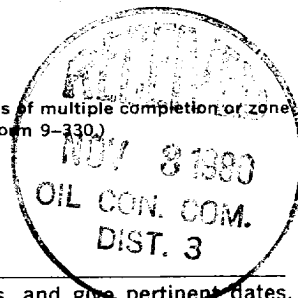
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6389' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Logged well, ran Induction Electrical, Compensated Density and Gamma Ray, 1/21/80.
2. Perforated Mesa Verde, 1 Shot, 0-43, per Ft. at intervals 4560' to 4584'. (25 Shots) and 4600' to 4614' (15 Shots) with Tolson casing gun.
3. Acidize with 1500 gallons, 15% HCL with 1 gallon Aquaflo.
4. Frac'd well with 74,466 gallons water, frac'd 74,000# 20/40 Frac Sand.
5. Average treating pressure, 2550#, 15 minutes shut-in pressure - 1000#. Frac job complete 6:47 A.M., 5/16/80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas L. Wallis TITLE Exploration and Development Superintendent DATE \_\_\_\_\_

OCT 15 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC