5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEFARTMENT OF THE INTERIOR	NM - 02901
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	N/A
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas m	Foster
well well other	9. WELL NO.
2. NAME OF OPERATOR	#4A
Supron Energy Corp. c/o John H. Hill, et al.	
3. ADDRESS OF OPERATOR Kysar Building, Suite 020	Ballard Pictured Cliffs
300 W. Arrington, Farmington, New Mexico 87401	10. FIELD OR WILDCAT NAME Ballard Pictured Cliffs Blanco Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 4 T26N R8W
AT SURFACE: 2130' FNL & 660' FWL (SW NW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6389' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF TENANTURE TREAT	
FRACTURE TREAT \(\bigcup \overline{\nabla}\) \(\overline{\nabla}\)	
SHOOT OR ACIDIZE \(\bigcup \) \(\tilde{X} \) \(\tilde{X} \) \(\tilde{X} \)	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	3/14/15 Oil 70/1/1 9=330.)
CHANGE ZONES	
ABANDON*	
other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled give subsurface locations and
. Set Production packer with expendable plug a	1 45401
	t 4540', over Mesa Verde zone.
	91, 93, 97, 99, 2311, 12, 13,
14. 12 Tolson Shots. Job completed 5/16/80	•
Frac with 70% quality foam, 5000 gallons pad	, 5000 gallons 1# per gallon
10/20 Sand, 15,000 dallons 2# [0/20 sand, 228	R1 dallone foam Fluch Total
fluid 195 barrels, lotal sand $35,00\#10/20$.	Job completed 10:00 A.M.
5/17/80.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
	out @ rt.
18. I hereby certify that the foregoing is true and correct	
SIGNED WILLIAM STATE SUPERINTENDENT	relopment
(This space for Federal or State office use)	
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	DATE