

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
OPERATOR	
PRODUCTION OFFICER	

Supron Energy Corporation, c/o John H. Hill, et al

Address 17400 Dallas Parkway, Suite 210, Dallas, Texas 75252, Attn: Ms. Frances Cooper

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Operator Name Change from Hill &amp; Llewellyn to Supron Energy Corp.

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Foster	Well No.	4-A	Pool Name, including Formation	Pictured Cliffs	Kind of Lease	State, Federal or Fee	Federal	Lease No.	NM-02901
Location	Unit Letter	E	660	Feet From The	West	Line and	2130	Feet From The	North	
Line of Section	4	Township	26 North	Range	8 West	NMPM,	San Juan	County		

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gas Company of New Mexico	1st International Bldg., Dallas, Texas 75270 Attention: Mr. R. J. McCrary					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	June 19, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded	1/7/80	Date Compl. Ready to Prod.	6/14/80	Total Depth	4900'	P.B.T.D.	4353'	4860'
Elevations (DI, V, RT, GR, etc.)	6389' GR	Name of Producing Formation	Pictured Cliffs	Top Oil/Gas Pay	2253'	Tubing Depth	2250'	
Perforations	2283, 2284, 2289, 2290, 2291, 2293, 2297, 2299, 2311, 2312, 2313, 2314 (12 holes)					Depth Casing Shoe	4900'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	330'	250 sks Class B					
7-7/8"	5-1/2"	4900'	575 sks Pozmix					
---	1-1/4"	2250'	---					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1072	3 Hours	None	None
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	944	499 psig	3/4"

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al  
on behalf of and agent, for Supron Energy Corp.  
Exploration and Producing ManagerSeptember 22, 1980  
(Date)

## OIL CONSERVATION DIVISION

NOV 3 1980

APPROVED  
Original Signed by FRANK T. CHAVEZBY  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.