	⊣		l	
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-111 Elloctive 1-1-65	
v.s.c.s.	ALITHOSIS ATION TO TRA	AND	1	
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS .	
TRANSPORTER OIL /				
OPERATOR]		• • •	
PRORATION OFFICE				
Southern Union Expl	oration Company	•		
Address	or de ron company			
1217 Main Street, S Reason(s) for filing (Check proper box	uite 400, Texas Federal B	ldg., Dallas, Texas 7520	2	
New Well	Change in Transporter of:	Change of operato	r and address	
Recompletion	Oli Dry Go	• Glange of operato	· ·	
Change in Ownership	Casinghead Gus Conden			
If change of ownership give name and address of previous owner	SUPRON Energy Corporation	10300 N. Central Expre Dallas, Texas 75231	ssway, Bldg. V, 5th Fl.	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo		Lease No.	
Foster	4746 Pictured Cliff	S State, Federal	cr Fee Fed NM 02901	
Unit Letter E : 66	60 - Feet From The West Lin	and 2130 Feet From Ti	he North	
Line of Section 4 To	wnship 26N - Range	8W , NMPM,	San Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	· •	·	
Name of Authorized Transporter of Ol		Address (Give address to which approve	ed copy of this form is to be sent)	
Name of Authorized Transporter of Co	singhed Gas or Dry Gas (7).	Address (Give address to which approve	d conv of this form is as he can	
Gas Company of New Me	· · · · · · · · · · · · · · · · · · ·	First International Bld	· · · · · · · · · · · · · · · · · · ·	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	¥	
give location of tanks.				
If this production is commingled wincompletion DATA	ith that from any other lease or pool,			
Designate Type of Completi	on — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O의/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil as pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	, eic.)	
Length of Test	Tubing Pressure	Casing Presewe	Choice Size	
Langin of tool				
Actual Prod. During Test	Oil-Bhis.	Water - Bble.	GcMCF	
- JAN 2 8 1981				
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Grevity of Capatho GOM.	
Asiadi Piodi Teel-Wolfb			DIST. 3	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freezure (Shut-12)	Chore Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
			JAN 28 1981	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Criginal Signed by FRANK T. CHAVEZ		
This form is to be filed in compliance with AULE 1104.				
1 outlo	Ment 2	If this is a request for allowe	able for a newly drilled or deepenedied by a tabulation of the deviation	
Drilling & Producti	on Engineer	tests taken on the well in accord	lance with RULE 111. 2 119 20 110	
All sections of this form must be filled out completely for sble on new and recompleted wells.			t be filled out completely for allemine.	
Fill out only Sections I, II, III, and VI for changes of owner			III, and VI for changes of owner,	
(Unie) well name or number, or transporter, or other such change of condition				
	• •	•		