

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
Supron Energy Corporation, % John H. Hill et al	
Address Kyser Building, Suite 020, 300 W. Arrington, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Operator Name Change from Hill & Llewellyn to Supron Energy Corporation	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Foster	Well No. 6	Pool Name, including Formation Pictured Cliffs	Kind of Lease State, Federal or Foreign Federal	Lease No. NM-02901
Location				
Unit Letter <u>E</u> ; <u>660</u> Feet From The <u>West</u> Line and <u>2130</u> Feet From The <u>North</u>				
Line of Section <u>4</u> Township <u>26 North</u> Range <u>8 West</u> , NMPM, <u>San Juan</u> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1st International Bldg., Dallas, Texas 75270 Attention: Mr. R. J. McCrary
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When Yes June 19, 1980

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 1/7/80	Date Compl. Ready to Prod. 6/14/80	Total Depth 4900'	P.B.T.D. 4860'					
Elevations (Dth, RT, GR, etc.) 6384' GR	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2253'	Tubing Depth 2250'					
Perforations 2283, 84, 89, 90, 91, 93, 97, 99, 2311, 12, 13, 14 (12 Holes)							Depth Casing Shoe 4900'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	330'	250 sk Class B					
7-7/8"	5-1/2"	4900'	575 Sk Pozmix					
---	1-1/4"	2250'	-----					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D 1072	Length of Test 3 Hours	Bbls. Condensate/MMCF None	Gravity of Condensate None
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 944	Casing Pressure (Shut-in) 499 PSIG	Choke Size .75

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

for John H. Hill, et al  
on behalf of and agent for Supron Energy Corp  
Exploration and Producing Manager

(Title)

(Date)

## OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_, 19\_\_\_\_

Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.