SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

30-039-240.24

| DEPARTI | 4,0,00 | | | |
|---|-------------------------------------|-----------------------|---|--|
| | 5. LEASE DESIGNATION AND SERIAL NO. | | | |
| G | SF-078 5 70 | | | |
| APPLICATION FOR PERI | MIT TO DRILL, DEEL | PEN, OR PLUG B | ACK 6. 19 INDIAN, ALLOTTEE OR TRIBE NAME | |
| 1a. TYPE OF WORK | | | | |
| DRILL X | DEEPEN 🗌 | PLUG BAC | X 7. UNIT AGREEMENT NAME | |
| b. TYPE OF WELL | | SINGLE KA MULTIP | San Juan 28-7 Unit | |
| OIL GAS WELL OT | | ZONE ZONE ZONE | 8. PARM OR LEASE NAME | |
| 2. NAME OF OPERATOR | | | | |
| Tenneco Oil Company | 9. WHILL NO. | | | |
| 3. ADDRESS OF OPERATOR | 216E | | | |
| P. O. Box 3249, Englew | rood, CO 80155 | DECEIVED | 10. FIELD AND POOL, OR WILDCAT | |
| P. O. Box 3249, Englew 4. Location of Well (Report location cleaners) At surface | Basin Dakota | | | |
| 1910' FSI. | 800' FEL | | 11. SEC., T., R., M., OR BLK. | |
| At proposed prod. zone | 000 122 | FEB 1 8 1986 | I | |
| At proposed prod. Zone | | 1 20 | Sec. 8, T27N-R7W | |
| 14. DISTANCE IN MILES AND DIRECTION FROM | OM NEAREST TOWN OR POST | REAU OF LAND MANAGE | MENT 12. COUNTY OR PARISH 13. STATE | |
| 10 miles SE of Blanco, | | ARMINGTON RESOURCE | AREA Rio Arriba - NM | |
| 15. DISTANCE FROM PROPOSED* | 16. | NO. OF ACRES IN LEASE | 17. NO. OF ACRES ASSIGNED | |
| LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | 640 acres | 20. ROTARY OF CABLE TOOLS | |
| | | PROPOSED DEPTH | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, | | | Datam | |
| OR APPLIED FOR, ON THIS LEASE, FT. 7825 KB | | | Rotary 1 22. APPROX. DATE WORK WILL START* | |
| 21. ELEVATIONS (Show whether DF, RT, GR, | | | | |
| LING OPERATIONS AUTHORIZED ARE683 | ASAP | | | |
| EQB. TO COMPLIANCE WITH ATTACHED | PROPOSED CASING A | ND CEMENTING PROGRA | This action is subject to technical and procedural raview pursuant to 43 CFR 31 | |
| VERAL REQUIREMENTS " SIZE OF CASE | ING WEIGHT PER FOOT | SETTING DEPTH | and appear -persuant 10 43 CFR 3185.4. | |
| 12-1/4" 9-5/8" | 36# | - 280' KB | 250SX, 295CF | |
| 8-3/4" 7" | 23# | ±3765' KB | 665SX, 1158CF | |
| 0-3/4 | 11.6#-10.5# | +3615'-7825'KE | | |
| 6-1/4" 4-1/2" | $11.0\pi^{-10.5\pi}$ | -3013 -/023 KE | 70201 | |
| • | • | | * * | |

See attachments.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE Regulatory Analyst II <u>2-13-86</u> (This space for Federal or State office use) APPROVAL DATE ... APPROVED PERMIT NO. . APPROVED BY APPROVED BY TITLE DATE AS AMENDED conditions of water and that the applic neids legal or equitable rights er little to this lease." **NMOCC**

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

| | | All distances must be from | | - | 1 | | | |
|---|--|----------------------------|---|-------------------------|---|--|--|--|
| Operator TENNECO OIL COMPANY | | | SAN JUAN UNIT 28-7 | | Well No. 216E | | | |
| Unit Letter I | Section 8 | Township 27N | Range 7W | County Rio Arriba | | | | |
| Actual Footage Loc 1910 | ation of Well: | South line and | and 800 feet from the East line | | | | | |
| Ground Level Elev: 6837 | Producing Form | | | Ded | Icated Acreage: 320 | | | |
| | <u></u> | ted to the subject well | by colored pencil | or hachure marks on the | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? | | | | | | | | |
| XX Yes No If answer is "yes," type of consolidation Unitization | | | | | | | | |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. | | | | | | | | |
| | -11/50 | -Fd. | | | ERTIFICATION | | | |
| FEB | EIVED 1 8 1986 AND MANAGEMENT N RESOURCE AREA | | 1 | tained hereIn | ify that the information con- ls true and complete to the nowledge and belief. | | | |
| | | | | Position | ry Analyst II | | | |
| | ! | Sec. | | | 14, 1986 | | | |
| | | 8 SF-078570 | 1 | N notes of act | rtify that the well location is plat was plotted from field wal surveys made by me or pervision, and that the same correct to the best of my and belief. | | | |
| | | | ,0/6/ | Begistered Pro | Mahriko VI Wahriko Wahriko VI Wahriko Wahriko VI Wahriko Wahriko Wah | | | |
| Scale: 1"=1000' | | | | | | | | |