LIMITED STATES

CHILCH SIAIES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078430
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
G2010010112	N/A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUMPRY NOTICES AND REPORTS ON WELLS	N/A
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 ail goe -	Newsom "A"
1. oil gas K other	9. WELL NO.
2. NAME OF OPERATOR	7-E
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Wildcat
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 1705	Sec. 40 T26N R8W
AT SURFACE: 605' FNL & 1750' FEL (NW NE)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	ELEVATIONS (SHOW DF, KDB, AND WD)
	∮ 6903' GR \
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	(NOTE: Report results of prustage completion or zone
TEST WATER SHUT-OFF	1 the Carlotte of the second
FRACTURE TREAT SHOOT OR ACIDIZE	
REPAIR WELL	(ND) E: Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of grunds completion or zone change on Form 9-834)
MULTIPLE COMPLETE	10 10 10 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
CHANGE ZONES	
ABANDON*	UST COM S
(other)	3 4
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d	irectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*
1 Logged well was Camma Pay and Neutron logs	
 Logged well, ran Gamma Ray and Neutron logs. Perforated second stage in the Dakota as for 	13 aug 7214 16 19 26 24
2. Perforated second stage in the Dakota as for 7310, 12, 14, 16, 22, 24, 26, 28, 44, & 46.	Total 15 bolos with 24" Tolson
	Total 15 hores with .54 Totson
Gun. A haidired with 1500 cellens 15% HCL Propper	d 20 7/9" Pall Scalors
 Acidized with 1500 gallons 15% HCL. Dropped Maximum Treating Pressure 3600#, Average Treating 	u ju- //O Dall Staltis.
4. Maximum Treating Pressure 3600#, Average Tre	eating rressure 2200#, rinal shut
In Pressure 750# in 15 minutes. Job comple	LE 2/0/01.

Subsurface Safety Valve: Manu. and Ty	pe	Set @ Ft.
18. Thereby pertify that the foregoing	Exploration/Devel	opment
SIGNED JUNIMUV , OU	.,,	
ACCEPTED FOR NECCHO	(This space for Federal or State office use)	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL OF ANY:		NIB COO

BY_ BUTTON DISTRICT

NMOCC