UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	5. LEASE SF - 078430 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Newsom "A"
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 605' FNL & 1750' FEL (NW NE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	9. WELL NO. 7-E 10. FIELD OR WILDCAT NAME Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10 T26N R8W 12. COUNTY OR PARISH San Juan 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6903 GR (NOTE: Report results of multiple completion or zone change on Form 9–330.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent. Second stage frac, Dakota (A) section. Frac'd Dakota with 77,868 gallons Mini Max 1124,800# 20/40 Sand, 31,200# 10/20 Sand. Maximum Treating Pressure 4000#, ISDP 1500# Shut-In Pressure 1200# in 15 minutes. Job complete 11:20 A.M., 2/9/81. 	III-40,
ACCEPTED FOR RECORD (This space for Federal or State offi	Dévelopment 1t DATE February 12, 1981
APPROVED BY CONDITIONS OF AFRICAL, IF ANY:	