

TREATMENT DATA:		FLUID PUMPED AND CAPACITIES IN BBLs.	
Pad Used: Yes ☐ No ☐ Pad Type: 2% KCl		Tubing Cap. 36	
Treating Fluid Type: Oil ☐ Water ☒ Acid ☒ Misc. ☐ Foam ☐ Emulsion ☐		Casing Cap. 3	
Treating Fluid Volume Gals. 1,764		Annular Cap. --	
Fluid Description 1,000 gals. 15% HCl; 756 gals. 2% KCl		Open Hole Cap. --	
Total Prop Quantity -- Lbs. Prop Type: Sand ☐ Beads ☐ Special ☐ None ☒		Fluid to Load --	
Prop Mesh Sizes, Types and Quantities --		Pad Volume 18	
Hole Loaded With circulated w/ 2% KCl		Treating Fluid 24	
Treat Via: Tubing ☒ Casing ☐ Annular ☐		Flush 46	
Ball Sealers: 24 In 1 Stages of 24		Overflush --	
Types and Number of Pumps Used (1) GRB 1000		Total to Recover 88	
Auxiliary Materials 1,000 gals. 15% HCl; 1 gal. I-15; 3,500 lbs. KCl			
Procedure Break down via tubing with 756 gals. pad; then 1,000 gals. 15% HCl and ball sealers; then 1,932 gal. flush			

[illegible]

Treating Pressure: Min. 2100	Max. 3900	Avg. 3500	Customer Representative Lee Burton
Inj. Rate on Treating Fluid 3	Rate on Flush 3		Western Representative Gordon L. Fowlkes
Avg. Inj. Rate 3	I.S.D.P. 2100	Flush Dens. lb/gal 8.42	Distribution (9) JOHN H. HILL*
Final Shut-in Pressure --	in --	Minutes.	17400 Dallas Pkwy
Operator's Maximum Pressure 4000			Dallas, Texas 75252
			Attn: Mr. Steve Connor
Job Number 588172			cc: (2) Farmington District



