Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

		_					
SF-	0784	130)				
6.	If Indi	an,	Allottee	or T	ribe	Na	me

11. County or Parish, State

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well 8. Well Name and No. X Gas Oil 7E Newsom A 2. Name of Operator ENERGEN RESOURCES CORPORATION 9. API Well No. 3. Address and Telephone No. 30-045-24025 2198 Bloomfield Highway, Farmington, NM 87401 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Ballard Pictured Cliffs 605' FNL, 1705' FEL, Sec. 10, T26N, R8W N.M.P Mo Basin Dakota

		10	<u> </u>	San	<u>Juan NM</u>	
2.	CHECK APPROPRIATE BOX(s) TO INDICATE	NATURE OF NOTICE, REPORT	r, or o	THER DATA	
	TYPE OF SUBMISSION		TYPE OF ACTION	1		
	X Notice of Intent		Abandonment		Change of Plans	
	Subsequent Report		Recompletion Plugging Back		New Construction Non-Routine Fracturing	
	Final Abandonment Notice		Casing Repair Altering Casing		Water Shut-Off Conversion to Injection	
		X	Other Downhole Commingle		Dispose Water te: Report results of multiple completion on W impletion or Recompletion Report and Log form	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to NMOCD Case 12346- Order # R 11363, It is intended to downhole commingle the pre-approved pools in this well as follows:

- 1. MIRU. TOH and lay down PC tubing. Release seal assembly and TOH.
- 2. TIH with packer milling assembly and mill out Baker Model D at 7114'. TOH
- 3. Run guage ring and set CIBP at 7370' to isolate lower Dakota perfs.
- 3. TIH with bit and clean out to PBTD. TOH
- 4. Land tubing at 7730. Install single wellhead and return to production.

Note: Attached is NMOCD form C-103 with the required Downhole commingling Data

14. I hereby certify that the foregoing is true and correct Signed	Title Production Superintendent	Date 10/2/00
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	NOV 6 2000
		*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office			
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATION 2040 Pachecon		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM	87505 CCT -3 PM	30-045-24025 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		070 FARMINE CI	STATE FEE
	ICES AND REPORTS ON WEL	LS	Federal SF-078430
DIFFERENT RESER	DPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF -101) FOR SUCH PROPOSALS.)	RMIT"	7. Lease Name or Unit Agreement Name Newsom A
1. Type of Well: OIL GAS WELL GAS WELL X	OTHER		
2. Name of Operator ENERGEN RESOURCES CORPORATION)N		8. Well No. 7E
3. Address of Operator 2198 Bloomfield Highway, Far			9. Pool name or Wildcat Ballard PC/Basin DK
4. Well Location Unit Letter B 605	Feet From The North	Line and17	05 Feet From The East Line
Section 10		ange 08W	NMPM San Juan County
	10. Elevation (Show wheth	her DF, RKB, RT, GR, etc 6903 GR	c.) • \///////////////////////////////////
•	propriate Box to Indicate	· 1	- '
NOTICE OF I	NTENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS L	COMMENCE DRILLING	
PULL OR ALTER CASING		CASING TEST AND CE	EMENT JOB L
OTHER: Downhole Commingle	[X]	OTHER:	
12. Describe Proposed or Completed Operators (National See Rule 1103).	erations (Clearly state all pertinent de	tails, and give pertinent da	tes, including estimated date of starting any proposed
(71439) and Basin DK (71 PC perforations 2838-76 Current Rates: PC 8 MCFI	L599). 7, DK perforations 7214-743 0, DK- Nonproductive. Recom	32' nmended allocation	hole Commingle the Ballard PC - Subtraction method following 60 5. Rates reported to NMOCD- Aztec for
All working interest, by	e compatable and no loss of verriding and royality into	erests are identica	
I hereby certify that the information above is	true and complete to the best of my knowled	ige and belief.	
SIGNATURE 2 2 2 2 2	TI TI	mle <u>Production Supe</u>	
(This space for State Use)			TELEPHONE NO. 505-325-6800
(1 m3 space for State USE)			•
A DDD OUTT DAY		ITT IS	IN A TIP