

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

DOME PETROLEUM CORPORATION

## 3. ADDRESS OF OPERATOR

501 Airport Drive, Suite 107, Farmington, New Mexico 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1650' FSL, 990' FEL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

25 miles south of Farmington, NM

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

1300

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6150 GR

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	5 1/2"	15.5#	90'	- 35 sacks
4 3/4"	2 7/8"	6.5#	1300'	150 sacks

Move in rotary tools. Drill 8 3/4" hole to 90'. Set 90' of 5 1/2" casing and cement as above. Wait on cement 12 hrs. Install 3000# test BOP. That will close on drill pipe on open hole. BOP will be tested to 500 psi before drilling out from under surface pipe. Drill 4 3/4" hole to 1300'. No abnormal temperatures or pressures are anticipated. Mud system will be Gel-Chem weighing 8.5-9.2#/gal. W.L. 8-10 cc, viscosity 30-50 sec/quart. Logging program will be IES, FDC/CNL with GR/caliper log. Surface formation is Ojo Alamo. Pertinent formation tops are estimated as Farmington 375', Fruitland 675', Pictured Cliff 1110'. If commercial, 2 7/8" casing will be set and cemented as above. If noncommercial, Plug & Abandonment will follow U.S.G.S. specifications.

Gas under this lease is committed to a contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED H.D. Hollingsworth

H.D. HOLLINGSWORTH

TITLE DRLG. & PRODUCTION FOREMANDATE November 20, 1979

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ok

NMOC

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator <b>DOMESTIC PETROLEUM CORPORATION</b>		Lease <b>HANLAD-FEDERAL</b>		Well No. <b>3</b>
Unit Letter <b>I</b>	Section <b>31</b>	Township <b>26N</b>	Range <b>12W</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>1650</b> feet from the <b>South</b> line and <b>990</b> feet from the <b>East</b> line				
Ground Level Elev. <b>6150</b>	Producing Formation <b>PICTURED CLIFF</b>	Pool <b>WAW FRUITLAND-PICTURED CLIFF</b>	Dedicated Acreage: <b>160</b> Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>				

	<p align="center"><b>CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>H. D. Hollingsworth</i> Name <b>H. D. HOLLINGSWORTH</b> Position <b>DRILLING &amp; PRODUCTION FOREMAN</b> Company <b>DOMESTIC PETROLEUM CORPORATION</b> Date <b>November 20, 1979</b></p>	
	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed <b>November 20, 1979</b> Registered Professional Engineer and/or Land Surveyor <i>Fred B. Kerr, Jr.</i> <b>Fred B. Kerr, Jr.</b> Certificate No. <b>3950</b></p>	



# DOME PETROLEUM CORP.

SUITE 1400, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENVER, COLORADO 80202

TELEPHONE  
(303) 861-1230

## DEVELOPMENT PLAN FOR SURFACE USE

HANLAD FEDERAL WELL #3

1650' FSL, 990' FEL

SEC. 31, T26N, R12W

San Juan County, New Mexico

### 1. Existing Roads

The main road to the location is that from Farmington toward Bisti (Bisti Highway) leaving this road approximately 25 miles south of Farmington, and using existing side roads to the location.

### 2. Planned Access Roads

The access road, to be routed as shown on the attached map, will be 18' wide with adequate ditch and water bars.

### 3. Existing Wells

Existing wells within one mile of location are shown on the attached topographic map.

### 4. Location of Proposed Facilities

Development of commercial gas production will require separation facilities on the location pad. Equipment and pits will be fenced as required for protection of livestock and wildlife. Above ground facilities will be painted brown or grey to blend in with the surrounding area as specified by the BLM. The disturbed areas no longer needed for operations after well completion will be restored to natural contour and reseeded.

### 5. Location and Type of Water Supply

To be hauled from El Paso Natural Gas Company's Chaco Plant.

### 6. Source of Construction Materials - Not applicable.

### 7. Method of Handling Waste Material

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 24 inches of dirt. All drilling waste such as cuttings, overflows of oil, water and drilling fluids will be contained in a reserve pit and buried with adequate cover upon completion of operations. The reserve pit will be fenced until cleanup operations are commenced. Toilet facilities will be provided.

### 8. Ancillary Facilities - No camps or airstrips are proposed for this location.

### 9. Well Site Layout - See attached diagram.

10. Plans for Restoration of Surface

Cleanup of the location will commence immediately following the removal of drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The location will be returned to original contour if the well is not productive. Both the road and location will be reseeded in accordance with BLM specifications.

11. Other Information

Topography consists of rolling hills with very sandy soil. Vegetation is composed of Snake Weed, Mormon Tea, Yucca, Prickly Pear and Blue Gamma.


12. Leasee's or Operator's Representative

Dome Petroleum Corporation  
H. D. Hollingsworth  
501 Airport Drive, Suite 107  
Farmington, NM 87401  
Phone: 505-325-2897 (office)  
505-327-1548 (home)

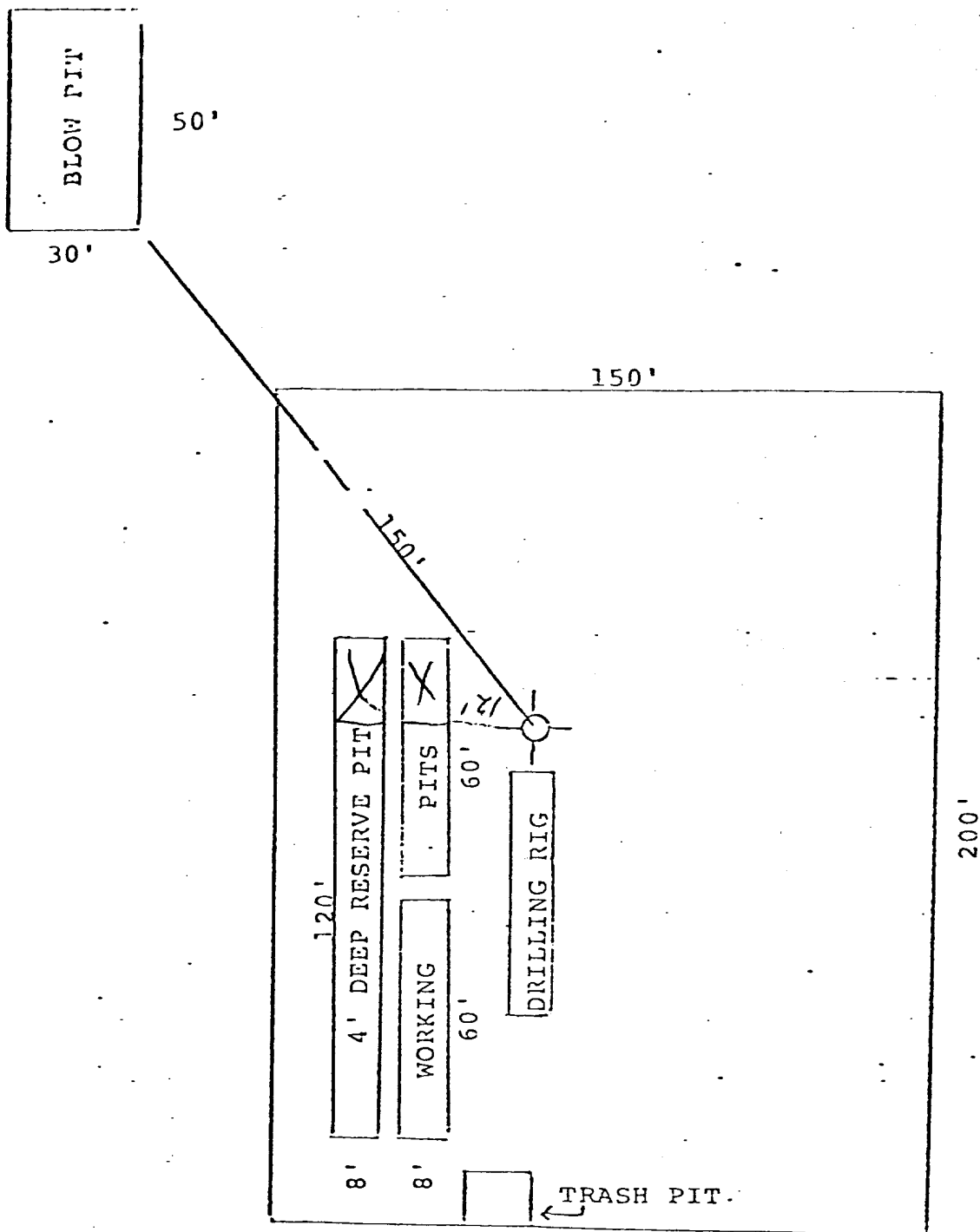
13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

November 20, 1979

  
H. D. HOLLINGSWORTH  
DRILLING & PRODUCTION FOREMAN  
DOME PETROLEUM CORPORATION

HDH:clp



# DOME PETROLEUM CORP.

SUITE 1500, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENVER, COLORADO 80202

