UNITED STATES

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	NM 05791	NM 05791	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME		
reservoir. Use Form 9-331-C for such proposals.)			
1. oil gas XX	Dawson A		
Well — Well Strot	9. WELL NO.	1-M	
2. NAME OF OPERATOR Tenneco Oil Company	ļ	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco Mesaverde/Basin Dakota		
Box 3249 Englewood, Colorado 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.) AT SUBSACE: 890' FNL 1060 FWL "D"	Sec 4, T2		
AT SURFACE: 890 FINE 1080 FWE D AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH	New Mexico	
AT TOTAL DEPTH:	14. API NO.	New Hexico	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5918' gr.		
FRACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly staring including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 11/3/80 Spud 12½" hole 11/2/80. Drill to opener. Begin reaming to bottom. POOH. Run @ 270' Cmt. W/320 sx CL-B w/2% CACL2. Good surf. WOC NUBOPE. Test BOP & csg to 1000 bit, shock sub. 2-8" DC's, X-O. Test pipe & 6½" D.C. Drill shoe jt.	directionally drilled, give sub nt to this work.)* 275' TOH. PU. 17 6 jts. 13-3/8" 48# d circulation, Circulation, P.	osurface locations and 7½" hole to csg set comt. to .U. 12½"	
18. I hereby certify that the foregoing is true and correct SIGNED ASST.Div. Amd	Mgr. DATE 12 Novel	ber, 1980	
(This space for Federal or State or			
•			
APPROVED BY TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:			
The same was a state of the same of the sa			