

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
Box 3249, Englewood, Colorado 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 890' FNL 1060' FWL "D"  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☒
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON\* ☐ ☐
- (other) Spudding/commence drlg. operns.

5. LEASE  
NM-05791
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Dawson A
9. WELL NO.  
1-M
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde/Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 4, T27N, R8W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5918' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
11/2/80 Spud 12 1/4" hole 11/2/80. Drill to 275'. TOH. PU 17 1/2" hole opener. Ream to bottom. RU and run 6 jts. 13-3/8" 48# csg. set @ 270'. Cmt w/320 sx CL-B w/2% CACL2. Good circulation. Circ. cmt. to surface. WOC NUBOPE. Test BOP & csg. to 1000 PSI 1/2 hr. Held OK PU 12 1/4" bit shock sub, two 8" DC's X-0. Test pipe rams to 1000 PSI, 1/2 hr. P.U. X-0 & 6 1/2" D.C. Drill shoe jts. Drill 12 1/4" hole to 2660'. Cond. hole. Ran 61 jts. (2668') of 9-5/8" 40# H-40 csg. set @ 2660'. Cmt w/910 sx 65/35 POZ mix, 150 sx CL-B w/2% CACL2. Circ. cmt. to surface. NUWH. NUBOP. Test BOE to 1000 PSI. OK. TIH. Drill shoe jt. Blow hole dry. Resume drilling. Drill 8-3/4" hole to 4971' 11/10/80. RU and run 65 jts 7" 23# csg. Set @ 4970. TOL @ 2501. Cmt w/20 bbls chemical wash, 245sx Lite, .4% D-13 & 6% D-60. Tail in w/150sx CL-B. Circ out 15 bbls cmt.

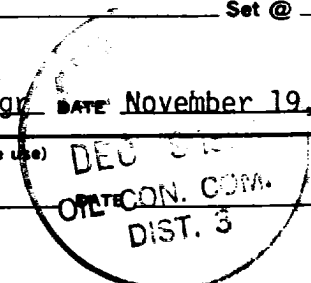
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Witten TITLE Asst. Div. Adm. Mgr. DATE November 19, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

BW

INOC