Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 05791
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas n	Dawson A
well gas K other	9. WELL NO.
2. NAME OF OPERATOR	1-M
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Blanco Mesaverde/Basin Dakota
3. ADDRESS OF OPERATOR Box 3249 Englewood, Colorado 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 4. T27N, R8W
AT SURFACE: 890' FNL 1060' FWL "D"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5918' gr
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 11/14/80 Reached TD of 6750' on 11/13/80. csg set @ 6750' w/TOL @ 4828. Cmt w/125 sx	directionally drilled, give subsurface locations and that to this work.)* RU and run 46 jts. of $4\frac{1}{2}$ " 10.5#
Tail in w/100 sx CL-B. Reverse out 10 bbls c	mt. NDBOE. Release rig 11/14/80.
Subsurface Safety Valve: Manu. and Type	F1
18. I hereby dertify that the foregoing is true and correct	Mgr DATE November 20, 1980
SIGNED TO NO	
(This space for Federal or State of	
APPROVED BY TITLE TITLE	DATE
COMPINATE OF STREET	

*See Instructions on Reverse Side

