| Form 9-331 Dec. 1973 | Form Approved. Budget Bureau No. 42–R1424 |
|---|--|
| UNITED STATES | 5. LEASE |
| DEPARTMENT OF THE INTERIOR | NM-05791 |
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different | 7. UNIT AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas cther | Dawson A |
| weil weil weil other | 9. WELL NO. |
| 2. NAME OF OPERATOR | 1-M |
| Tenneco Oil Company | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR | Blanco Mesaverde/Basin Dakota |
| P.O. Box 3249, Englewood, CO 80155 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | Section 4, T27N, R8W |
| AT SURFACE: 890' FNL, 1060' FWL "D" | 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL: | San Juan New Mexico |
| AT TOTAL DEPTH: | 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 5918' gr. |
| TEST WATER SHUT-OFF | |
| FRACTURE TREAT | |
| SHOOT OR ACIDIZE | 188 |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone |
| PULL OR ALTER CASING | change on Form 9-330). |
| CHANGE ZONES | |
| ARANDONIA III | |
| (other) S. GEOLOGICAL SUR FARMINGTON IN | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | |
| 12/29/80 - RIH w/balance of tbg. Drill to PBTD @ 6743'. PT csg. to 3500 PSI. Circ'd hole clean w/1% KCL water. POOH w/tbg. Spot 500 gals. 7-1/2% DI-HCL. Perf'd Dakota (2 JSPF) as follows: 6545-56', 6561-67', 6600-04', 6612-18', 6629-32', 6648-52', 6664-72', 6681-91', 6701-03', 6718-20', total 56', 12 holes. | |
| Estab. rate: 37 BPM @ 2000 PSI, Acidized w/3 | |
| away @ 35 BPM @ 2300 PSI. Ball off complete. RIH w/junk basket to PBTD. Frac'd | |
| Dakota w/80,000 gals 30# XL gel, 80,000# 20/4 | |
| AIR: 44 BPM, AIP: 2850 PSI, ISIP: 1600 PSI, 15 min SIP: 1300 PSI. | |
| | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| 18. I hereby certify that the foregoing is true and correct | |
| SIGNED WALL ASST. DIV. Adm. Mgr. DATE 1/8/81 | |
| ACCEPTED FUN MEDICINE | |
| APPROVED BY TITLE | DATE |
| CONDITIONS OF APPROVAL IF ANY: | DATE |
| | |
| NMOCC NMOCC | |

*See Instructions on Reverse Side