

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 890' FNL 1060' FWL"D"

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐
☐

5. LEASE

NM-05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dawson A

9. WELL NO.

1-M

10. FIELD OR WILDCAT NAME

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4, T27N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5918'gr

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/10/81 RIH w/6jts tbg. Clean out to PBTD w/N₂. POOH w/tbg RIH w/WL. Set Baker model D pkr w/expendable plug @ 4675'. RIH w/tbg and spotted 2sx sand on top of pkr. PT to 3000 PSI. Pulled up and spotted 500 gals 7½% DI-HCL over perfs. POOH w/tbg. Perf'd Mesaverde (Pt.Lookout) as follows: (2 JSPF) 4411-27', 4437-39'. Established rate: 106 BPM @ 1600 PSI. Acidized w/1600 gals 15% HCL and 114 balls. Acid away: 50 BPM @ 1500 PSI. Ball off complete. Frac'd Mesaverde (Pt. Lookout) w/107,00 gals KCL slick water and 95,000# 20/40 sand. AIR: 96 BPM AIP: 1000 PSI ISIP: 300 PSI.

1/11/81 RIH w/WL and set @ 4084' RIH w/tbg. Spotted 2 sx sand on top of plug PT to 3000 PSI. Pulled up and spotted 500 gals 7½% DI HCL over perfs. POOH w/tbg Perf'd Mesaverde (Menefee) as follows (2 JSPF); 3816-33' (17' 34 holes) Break formation down @ 2700 PSI. Estab rate: 35 BPM @ 2600 PSI. Acidized w/700 gals 15% HCL and 51 balls. Ball off complete RIH w/junk basket.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst.Div Adm Mgr. DATE January 22, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

R.B.