

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, Co 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 890' FNL 1060' FWL "D"
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐
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☐

Squeeze job-Mesaverde (Menefee)

5. LEASE

NM-05791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dawson A

9. WELL NO.

1-M

10. FIELD OR WILDCAT NAME

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4, T27N R8W

12. COUNTY OR PARISH

San Juan

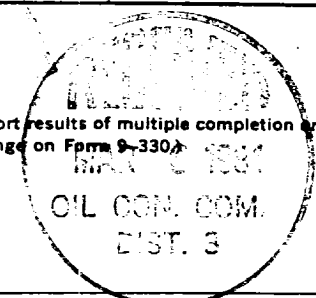
13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5918' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/11/81. Frac'd Mesaverde (Menefee) w/48,000 gals 1% KCL slick water and 42,500# of 20/40 sand. AIR: 61 BPM. AIP: 1400 PSI. ISIP: 950 PSI. 1 hr and 45 mins SIP: 600 PSI. Flowing back thru 1/2" choke. Left flowing; gas and heavy mist.
1/31/81. RIH w/tbg, SN and fullbore pkr. set pkr @ 3500'. Swabbed Menefee zone recovered nothing but water. Pulled off bottom. Made 20 swab runs recovered 240 bbls water. no gas.
1/14/81 Squeezed perfs. 3816-3833 w/50sx CL-B 6 1/2sx Gilsonite w/2% CACL₂. Squeezed @1500 PSI. Released pkr. Circ'd hole to ensure pkr and tbg. were clean. Reset pkr. PT to 1500 PSI.
1/15/81. Released pkr. POOH w/tbg. RIH w/tbg, 6-3/4" bit and 7" csg. scraper. Tagged TOC @ 3540'. Drilled cmt to 3842'. PT csg to 1000 PSI. Drilled to top of sand plug on top of bridge plug. Circ'd hole clean. Pulled up 2 stands. SDON.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Div. Adm. Mgr DATE January 22, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 4 1981

FARMINGTON DISTRICT

BY R.B.

*See Instructions on Reverse Side

NMCCO