

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Tenneco Oil Company made application to the New Mexico Oil Conservation Division on February 26, 1981, for permission to dually complete its Dawson 'A' Well No. 1M located in Unit D of Section 4, Township 27 North, Range 8 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin Dakota Pool.

Now, on this 18th day of May, 1981, the Division Director finds:

1. That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
3. That no objections have been received within the waiting period as prescribed by said rule;
4. That the proposed dual completion will not cause waste nor impair correlative rights.
5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Tenneco Oil Company, be and the same is hereby authorized to dually complete its Dawson 'A' well No. 1M located in Unit D of Section 4, Township 27 North, Range 8 West, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

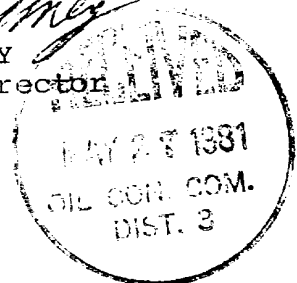
IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Joe D. Ramey
JOE D. RAMEY
Division Director

S E A L





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 2-16-81

RE: Proposed MC x
Proposed DHC
Proposed NSL
Proposed SWD
Proposed WFX
Proposed PMX

Gentlemen:

I have examined the application dated 2-11-81
for the Scenic Danzen A #1M D-4-27N-8W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank J. Chazy

Tenneco Oil
Exploration and Production
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6061 South Willow Drive
Englewood, Colorado

February 9, 1981

New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

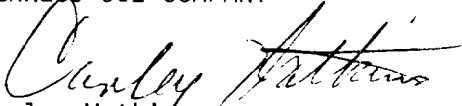
RE: Dawson A-1m 890' FNL, 1060' FWL
Section 4, T27N, R8W
San Juan, New Mexico

Dear Mr. Ramey:

Attached you will find our Application for Multiple Completion, including supportive information for the above referenced well. Also included are copies of letters that we have furnished to all offset operators informing them of our application. Should you require any further information regarding this matter, please contact this office.

Very truly yours,

TENNECO OIL COMPANY


Carley Watkins
Assistant Division
Administrative Manager

CW/DM/cf

Enclosures: All reports/letters



Tenneco Oil
Exploration and Production
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6061 South Willow Drive
Englewood, Colorado

February 9, 1981

Great Lakes Chemical Corporation
Box 2200
West Lafayette, Indiana 47906

RE: Dawson A-1m 890' FNL, 1060' FWL
Section 4, T27N, R8W
San Juan, New Mexico

Dear Sirs:

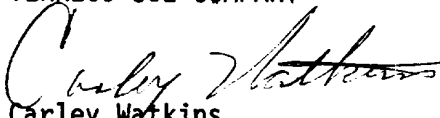
Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Commission for the above referenced well.

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde/Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501
Attn: Joe D. Ramey

We would appreciate your returning one executed copy to the undersigned.

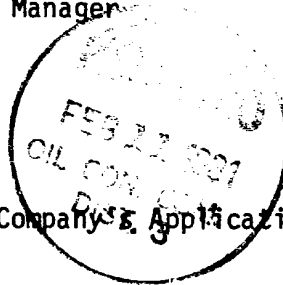
Very truly yours,
TENNECO OIL COMPANY


Carley Watkins
Assistant Division
Administrative Manager

CW/DM/cf
Enclosures

W A I V E R

We hereby waive any objections to Tenneco Oil Company's Application for Multiple Completion as set forth above.



Name of Person (for company)

Date

ETOEP 103A 7/80

Tenneco Oil
Exploration and Production
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6061 South Willow Drive
Englewood, Colorado

February 9, 1981

Mesa Petroleum
2800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80203

RE: Dawson A-1m 890' FNL, 1060' FWL
Section 4, T27N, R8W
San Juan, New Mexico

Dear Sirs:

Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Commission for the above referenced well.

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde/Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501
Attn: Joe D. Ramey

We would appreciate your returning one executed copy to the undersigned.

Very truly yours,
TENNECO OIL COMPANY

Carley Watkins
Assistant Division
Administrative Manager

CW/DM/cf
Enclosures

W A I V E R

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Name of Person (for company)

Date

Tenneco Oil
Exploration and Production
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6061 South Willow Drive
Englewood, Colorado

February 9, 1981

Atlantic Richfield Company
717 - 17th Street, Suite 1201
Denver, Colorado 80202

RE: Dawson A-1m 890' FNL, 1060' FWL
Section 4, T27N, R8W
San Juan, New Mexico

Dear Sirs:

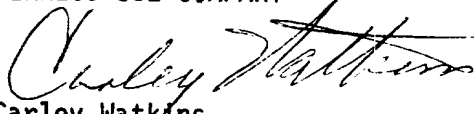
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New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501
Attn: Joe D. Ramey

We would appreciate your returning one executed copy to the undersigned.

Very truly yours,
TENNECO OIL COMPANY


Carley Watkins
Assistant Division
Administrative Manager

CW/DM/cf
Enclosures

W A I V E R

We hereby waive any objections to Tenneco Oil Company's Application for Multiple Completion as set forth above.

Name of Person (for company)

Date

Tenneco Oil
Exploration and Production
A Tenneco Company



Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6061 South Willow Drive
Englewood, Colorado

February 9, 1981

El Paso Natural Gas
P.O. Box 1492
El Paso, Texas 75221
Attn: Bob Manning

RE: Dawson A-1m 890' FNL, 1060' FWL
Section 4, T27N, R8W
San Juan, New Mexico

Dear Mr. Manning:

Please find attached copies of our Application for Multiple Completion which we are submitting to the New Mexico Oil Conservation Commission for the above referenced well.

If you, as an offset operator, have no objections to the multiple completion of the Mesaverde/Dakota formations of this well, please sign the waiver at the bottom of this page and send to:

New Mexico Oil Conservation Commission
Box 2088
Santa Fe, New Mexico 87501
Attn: Joe D. Ramey

We would appreciate your returning one executed copy to the undersigned.

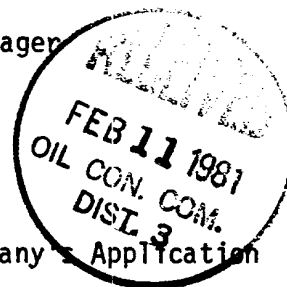
Very truly yours,
TENNECO OIL COMPANY

Carley Watkins
Assistant Division
Administrative Manager

CW/DM/cf
Enclosures

W A I V E R

We hereby waive any objections to Tenneco Oil Company's Application for Multiple Completion as set forth above.



Name of Person (for company)

Date

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County San Juan		Date
Address Box 3249, Englewood, CO 80155		Lease Dawson A		Well No. 1m
Location of Well	Unit D	Section 4	Township 27N	Range 8W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	4111-4439'		6545-6720'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas, P.O. Box 1492, El Paso, Texas 75221

Atlantic Richfield Company, 717 - 17th Street, Suite 1201, Denver, CO 80202

Pubco (Mesa), 2800 Lincoln Center Building, 1660 Lincoln Street, Denver, CO 80203

Great Lakes Chemical Corporation, Box 2200, West Lafayette, Indiana 47906

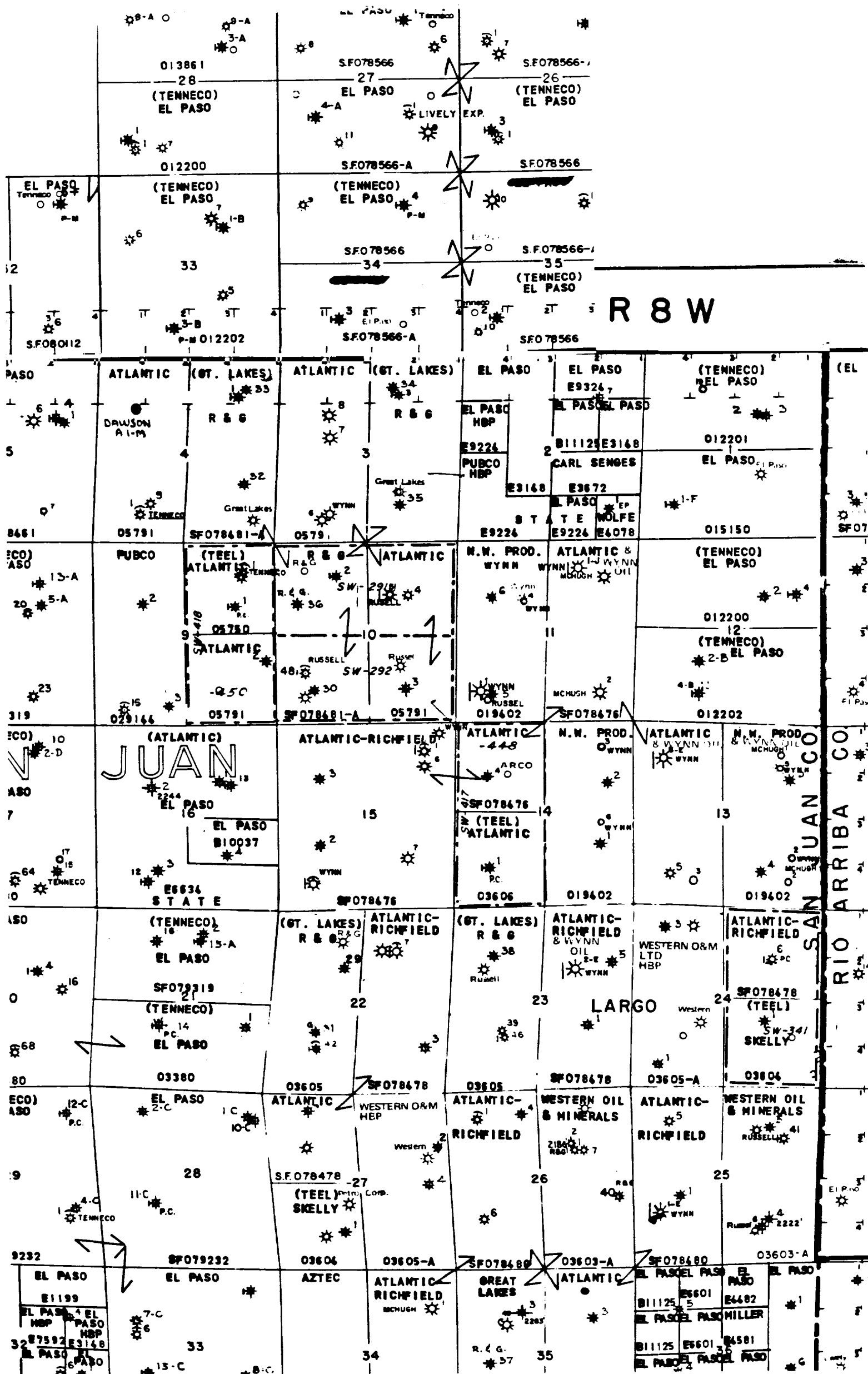
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification February 9, 1981.

CERTIFICATE: I, the undersigned, state that I am the Asst. Div. Adm. Mgr. of the Tenneco Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



LEASE DAWSON AWELL NO. 1m

____ "OD, _____ LB, _____ CSG.W/ _____ SX

TOC @ _____.

____ "OD, _____ LB, _____ CSG.W/ _____ SX

TOC @ _____.

DETAILED PROCEDURE

35. RIH w/2-3/8" tbg, SN. Land tbg in BOP's @4400'.
36. Swab in well. Test rate.
37. If Cliffhouse wet, squeeze as follows:
RIH w/tbg. Check PBD. Set fullbore cementer @3562'.
Squeeze w/150 sxs Class B containing 6-1/4#/sx
gilsonite
2% CaCl
If no squeeze, overdisplace by 5 bbl and repeat
as required. DO to RBP & test to 1000". POOH.
If productive, kill well w/1% KCl & POOH.
38. RIH w/tbg & retrieving head for RBP.
39. CO to RBP @4300' w/foam. Kill well. Latch & POOH w/RBP.
40. RIH w/F nipple, seal assy & 2-3/8" tbg, J55, 8rd w/beveled
collars. Run retrievable pump thru plug in F nipple.
CO to pkr @4700'. Land tbg in pkr w/blast jts opposite
MV perfs. Land tbg @top of Dakota perfs.
41. RIH w/bull plug, perforated sub, SN, 2-3/8" beveled collar,
tbg & pump out plug. Land @4400' w/blast jts opposite
Cliffhouse zone.
42. NDBOP, NUWH. Retrieve plug in long string. Kick short
string around w/N₂. Swb in Dakota.
43. Flow well to clean up.
44. SI for AOF's.

2 3/8" tbg.
set @ 4411'

4411-27'

4437-39'

MODEL D
PKR @ 4675'

4828'

4470'

2 3/8" tbg.
set @ 6556'

SN

6545-6567'

6600-6618'

6629-6652'

6664-6691'

6701-6720'

6737' (PBD)

6750'



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 3, 1984

Tenneco Oil Co.
P.O. Box 3249
Englewood, CO 80155

Re: Dawson A	#1M	D-4-27N-8W ✓	DK
State N	#1M	D-32-29N-9W	MV
Bassett Com	#1M	L-33-30N-10W	DK

Gentlemen:

You are hereby directed to shut-in the referenced wells until further notice. Our records indicate that you have not submitted a test on the original well as required by Division rules.

Transporters are notified by a copy of this letter to cease transporting products from the referenced wells until released in writing.

Sincerely,

Frank T. Chavez
District Supervisor

FTC/dj

xc: GNM
EPG
Well File ✓

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
NOV 16 1987
OIL CON. DIV.
DIST. 3

Operator Tenneco Oil Company	
Address P.O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Condensate
Change condensate transporter from Gary Energy to Conoco effective 12/1/87	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

* NM-05791

Lease Name Dawson A	Well No. 1M	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. *
Location Unit Letter <u>D</u> : <u>890</u> Feet From The <u>North</u> Line and <u>1060</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>27N</u> Range <u>8W</u> , NMPM. <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

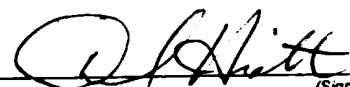
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 4
	Twp. 27N	Rge. 8W
Is gas actually connected?		When
Yes		

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Sr. Administrative Analyst
(Title)
11/12/87
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 16 1987, 19
BY [Signature]
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company	Well API No. 3004524096
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155	

II. DESCRIPTION OF WELL AND LEASE

Lease Name DAWSON A	Well No. 1M	Pool Name, including Formation BLANCO (MESAVERDE)	FEDERAL	Lease No. NM005791
Location Unit Letter D : 890 Feet From The ENL Line and 1060 Fee. From The FWL Line Section 4 Township 27N Range 8W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Hampton
Signature
J. L. Hampton Sr. Staff Admin. Suprv.
Printed Name Title
January 16, 1989 303-830-5025
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAY 08 1989**

By *Burt D. Shoup*
SUPERVISION DISTRICT # 3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 3004524096
Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155		

II. DESCRIPTION OF WELL AND LEASE

Lease Name DAWSON A	Well No. 1M	Pool Name, Including Formation BLANCO (MESAVERDE) (MS.N. (P.N.S.))	FEDERAL	Lease No. NM005791
Location				
Unit Letter D	890	Feet From The FNL	Line and 1060	Feet From The FWL
Section 4	Township 27N	Range 8W	NMPM,	SAN JUAN
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1429, BLOOMFIELD, NM 87413
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978
EL PASO NATURAL GAS COMPANY	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (1' F, RKB, RT, GR, etc)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Hampton
Signature

J. L. Hampton Sr. Staff Admin. Suprv.

Printed Name Title

Janaury 16, 1989 303-830-5025

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 08 1989

By *Burt D. Shoup*
SUPERVISION DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.