

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lessee Designation and Serial No.

NM-05791

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Dawson A #1M

9. API Well No.

3004524096

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890FNL

1060FWL

Sec. 4 T 27N R 8W

Unit D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Packer Repair/Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company proceeded with a routine packer repair and once work began the packer got stuck we could not get it out hence the Blanco Mesaverde and Basin Dakota were communicating and an emergency downhole commingling application was approved for 30 days by David Catanach of the NMOCB on March 28, 1995. Amoco proceeded with the downhole commingling per the attached procedures. As of April 19, 1995 this well has been producing as a downhole commingle.

If you have any technical questions, please contact Lara Kwartin at (303) 830-5708 and administration questions to me.

RECEIVED
MAY - 4 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Ass

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

MAY 01 1995

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY *[Signature]*
DISTRICT OFFICE

* See Instructions on Reverse Side

Dawson A1M - Repair - (Emergency Commingle)

3/22/95 - MIRUSU & spot equip. RU flowlines & take press readings. M.V. - 270# csg & tbgs. Dakota - 0#. Set tbgs in both zones. Blw dn press & NDWH & NUBOP's. TOH w/short string & tried to pull log string & rig blocks parted.

Changed out blocks on rig. TOH w/tbg & tallied tbgs out of hole. Tbg parted @4657' w/out K.B. Pkr is @4675'. 2' stick up to fish. Last jt out of hole was 27.68' in length. Used 25 bbls wtr to kill well to get donut out.

TIH w/3000' of well tbgs & TOH w/tbg & laid tbgs dn. PU fishing string w/3.5" grapple, 4 3/4' overshot, bumpersub, Jars ccls, accelerator & tbg to top of fish. Worked overshot over fish & tried to latch onto seal ass. could not. TOH & change grapple.

TIH w/15 stds tbgs & fishing tools & latched onto fish. Jarred seal ass loose & TOH w/seal ass & tail pipe. Seal ass. washed out in the center. Possible Pkr bore damage. RU HES S.L. & TIH to tag for fill. Tagged fill @ 6628'.

Blw dn well press & TIH w/short string to 4420'. TOH w/shot string & laid tbgs on float. 142 jt tbgs laid dn. wS.N. & 4' muleshoe sub.

Blw dn press & TIH w/pkr picker, drill CCLS & tbg to 3800'. W.O. Air pkg to mill out pkr.

Blew dn press & TIH w/15 stds tbgs & tag pkr. RU Pwr swivel & air unit. Milled on pkr. could not make more than 1.5' in depth. Released from pkr & TOH to check mill. Mill looked good. TIH w/mill & tbg to 3450'.

Blew dn well & TIH w/35 stds tbgs & RU pwr swivel. Milled on pkr & made no hole. RD Pwr swivel & TOH w/mill & laid dn 3 1/8" CCLS & PU 64 3/4" CCLS & TIH w/mill & CCLS to Linr top.

TIH w/35 stds & RU Pwr swivel & milled on pkr & made no hole. TOH w/mill & found that the mill spear came off in the hole.

Blew dn press & TIH w/4.25" overshot & fished stinger. TOH w/tbg & stinger. TIH w/super mill, CLS & tbg & tagged pkr. RU pwr swivel & milled on pkr. Pkr spinning free. Could not cut or hammer pkr to get a bite. TOH w/mill & TIH w/tbg to 3800'.

Blow dn press. TIH w/38 stds of tbgs & tag bot @ 6696' not fill tagged. TOH w/tbg & changed out CCLS to slim hole & changed out 110 ccls on the long string. Laid dn 1.5" tbg & TIH w/50 stds for short string & TOH & changed CCLS to slim hole CCLS.

TIH w/dkta prod tbgs & landed 2 3/8" Dakota string @ 6563', Change BOP equip & TIH w/short string and landed 2 3/8" short string @ 4439'. NDBOP & NUWH. RU HES slick line & TIH w/pulling tools & TOH w/slickline pig in M.v. side. RD slickline & RU Air pkg & pumped 1500#. Blw chk.

Casing press 260#, Dakota tbg 100#, blew dn Dakota tbg press & csg press dropped to 200#. No flow on Dakota side. RU swab equip & TIH w/swab. Made 14 runs & Rec 46 bbls fluid.

4/7/95 SD RIG & RDMOSU.
