Form 9-331	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 029144
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil 🖂 gas 🔞	FEDERAL
well well KX other	9. WELL NO.
2. NAME OF OPERATOR	16E 10. FIELD OR WILDCAT NAME
MESA PETROLEUM CO.	DACTH DAKOTA
3. ADDRESS OF OPERATOR 8026	THE OFFICE AND SHOVEY OF
1660 LINCOLN, 2800 LINCOLN CENTER, DENVER, C 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	WI
below.)	SEC. 9-12/N-R8W
AT SURFACE: 315' FNL & 720' FVL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	SAN JUAN NEW MEXICO
	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6727 GI
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	COLIVE
FRACTURE TREAT	CFI FIVEN
SHOOT OR ACIDIZE	(NOTE: Report results of multiple addition to zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	APR 1 1981
CHANGE ZONES	OIL CON. COM.
(other) Commence drilling operations, set casing,	and test BOP DIST 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertired. The above well was spudded at 9:00 PM March drilled to 479'. Ran, set, and cemented 11 K-55 ST&C casing @ 464' with 265 sxs Class Circulated 20 bbls slurry to surface. Nipper psi for 30 minutes - held 0K.	nent to this work.)* 1 19, 1981. A 12-1/4" hole was l new joints of 8-5/8" 24#/ft. "B" cement containing 3% CaCl2.
(This space for Federal or State	
CONDITIONS OF APPROVAL, IF ANY:	and LOTING HIS Restance
NI	MUCC
	MAR 3 1 1981

FARMINGTON DISTRICT